

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING						FORM 3 AMENDED REPORT				
<b>APPLICATION FOR PERMIT TO DRILL</b>						1. WELL NAME and NUMBER Hardinger 3-3-4-2WH				
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						3. FIELD OR WILDCAT WILDCAT				
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO						5. UNIT or COMMUNITIZATION AGREEMENT NAME				
6. NAME OF OPERATOR NEWFIELD PRODUCTION COMPANY						7. OPERATOR PHONE 435 646-4825				
8. ADDRESS OF OPERATOR Rt 3 Box 3630 , Myton, UT, 84052						9. OPERATOR E-MAIL mcrozier@newfield.com				
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) patented			11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>			12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>				
13. NAME OF SURFACE OWNER (if box 12 = 'fee') H. Bert Jensen and Diana Jensen						14. SURFACE OWNER PHONE (if box 12 = 'fee') 435-646-3384				
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') RR 3 Box 3621, Myton, UT 84052						16. SURFACE OWNER E-MAIL (if box 12 = 'fee')				
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')			18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>			19. SLANT VERTICAL <input type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input checked="" type="checkbox"/>				
20. LOCATION OF WELL		FOOTAGES		QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN		
LOCATION AT SURFACE		661 FNL 2149 FWL		NENW	3	4.0 S	2.0 W	U		
Top of Uppermost Producing Zone		661 FNL 2149 FWL		NENW	3	4.0 S	2.0 W	U		
At Total Depth		660 FSL 1980 FWL		SSEW	3	4.0 S	2.0 W	U		
21. COUNTY DUCESNE			22. DISTANCE TO NEAREST LEASE LINE (Feet) 660			23. NUMBER OF ACRES IN DRILLING UNIT 40				
			25. DISTANCE TO NEAREST WELL IN SAME POOL (Approved For Drilling or Completed) 0			26. PROPOSED DEPTH MD: 11681 TVD: 7749				
27. ELEVATION - GROUND LEVEL 5268			28. BOND NUMBER B001834			29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 437478				
<b>Hole, Casing, and Cement Information</b>										
String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
COND	17.5	14	0 - 60	37.0	H-40 ST&C	0.0	Class G	35	1.17	15.8
SURF	12.25	9.625	0 - 2500	36.0	J-55 ST&C	8.3	Premium Lite High Strength	204	3.53	11.0
							Class G	154	1.17	15.8
I1	8.75	7	0 - 8151	26.0	P-110 LT&C	11.5	Premium Lite High Strength	215	3.53	11.0
							50/50 Poz	386	1.24	14.3
PROD	6.125	4.5	7269 - 11681	13.5	P-110 Other	11.5	No Used	0	0.0	0.0
<b>ATTACHMENTS</b>										
<b>VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES</b>										
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER					<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN					
<input checked="" type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)					<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER					
<input checked="" type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)					<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP					
NAME Don Hamilton				TITLE Permitting Agent			PHONE 435 719-2018			
SIGNATURE				DATE 04/23/2012			EMAIL starpoint@etv.net			
API NUMBER ASSIGNED 43013513880000				APPROVAL  Permit Manager						

**Newfield Production Company**  
**Hardinger 3-3-4-2WH**  
**Surface Hole Location: 661' FNL, 2149' FWL, Section 3, T4S, R2W**  
**Bottom Hole Location: 660' FSL, 1980' FWL, Section 3, T4S, R2W**  
**Duchesne County, UT**

**Drilling Program**

**1. Formation Tops**

Uinta	surface
Green River	2,872'
Garden Gulch member	5,385'
Wasatch	7,920'
Pilot Hole TD	8,170'
Lateral TD	7,749' TVD / 11,681' MD

**2. Depth to Oil, Gas, Water, or Minerals**

Base of moderately saline	336'	(water)
Green River	5,385' - 7,749'	(oil)

Note: The pilot hole will be drilled into the Wasatch formation for evaluation and targeting purposes only. The lateral will be drilled in the Green River formation.

**3. Pressure Control**

<u>Section</u>	<u>BOP Description</u>
Surface	12 1/4" diverter

Interm/Prod The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc for a 5M system.

A 5M BOP system will consist of 2 ram preventers (double or two singles) and an annular preventer (see attached diagram). A choke manifold rated to at least 5,000 psi will be used.

**4. Casing**

Description	Interval		Weight (ppf)	Grade	Couple	Pore Press @ Shoe	MW @ Shoe	Frac Grad @ Shoe	Safety Factors		
	Top	Bottom (TVD/MD)							Burst	Collapse	Tension
Conductor 14	0'	60'	37	H-40	Weld	--	--	--	--	--	--
Surface 9 5/8	0'	2,500'	36	J-55	STC	8.33	8.33	14	3,520	2,020	394,000
									2.12	2.54	4.38
Intermediate 7	0'	7,840' 8,151'	26	P-110	BTC	11	11.5	15	9,960	6,210	853,000
									2.69	1.59	4.02
Production 4 1/2	7,269'	7,749' 11,681'	13.5	P-110	BTC	11	11.5	--	12,410	10,670	422,000
									3.39	2.76	7.09

**Assumptions:**

Surface casing MASP = (frac gradient + 1.0 ppg) - (gas gradient)

Intermediate casing MASP = (reservoir pressure) - (gas gradient)

Production casing MASP = (reservoir pressure) - (gas gradient)

All collapse calculations assume fully evacuated casing with a gas gradient

All tension calculations assume air weight of casing

Gas gradient = 0.1 psi/ft

All casing shall be new.

All casing strings shall have a minimum of 1 centralizer on each of the bottom 3 joints.

**5. Cement**

Job	Hole Size	Fill	Slurry Description	ft <sup>3</sup>	OH excess	Weight (ppg)	Yield (ft <sup>3</sup> /sk)
				sacks			
Conductor	17 1/2	60'	Class G w/ 2% KCl + 0.25 lbs/sk Cello Flake	41	15%	15.8	1.17
				35			
Surface Lead	12 1/4	2,000'	Premium Lite II w/ 3% KCl + 10% bentonite	20	15%	11.0	3.53
				204			
Surface Tail	12 1/4	500'	Class G w/ 2% KCl + 0.25 lbs/sk Cello Flake	180	15%	15.8	1.17
				154			
Pilot Hole Plug Back	8 3/4	621'	50/50 Poz/Class G w/ 3% KCl + 2% bentonite	298	15%	14.3	1.24
				241			
Intermediate Lead	8 3/4	4,385'	Premium Lite II w/ 3% KCl + 10% bentonite	758	15%	11.0	3.53
				215			
Intermediate Tail	8 3/4	2,766'	50/50 Poz/Class G w/ 3% KCl + 2% bentonite	478	15%	14.3	1.24
				386			
Production	6 1/8	--	Liner will not be cemented. It will be isolated with a liner top packer.	--	--	--	--
				--			

The surface casing will be cemented to surface. In the event that cement does not reach surface during the primary cement job, a remedial job will be performed.

Actual cement volumes for the pilot hole plug back and the intermediate casing string will be calculated from an open hole caliper log, plus 15% excess.

The production liner will be left uncemented. Individual frac stages will be isolated with open hole packers. A liner top hanger and packer will be installed 50' above KOP.

**6. Type and Characteristics of Proposed Circulating Medium**

<u>Interval</u>	<u>Description</u>
-----------------	--------------------

Surface - 2,500'

An air and/or fresh water system will be utilized. If an air rig is used, the blooie line discharge may be less than 100' from the wellbore in order to minimize location size. The blooie line is not equipped with an automatic igniter. The air compressor may be located less than 100' from the well bore due to the low possibility of combustion with the air/dust mixture. Water will be on location to be used as kill fluid, if necessary.

2,500' - TD      A water based mud system will be utilized. Hole stability may be improved with additions of KCl or a similar inhibitive substance. In order to control formation pressure the system will be weighted with additions of bentonite, and if conditions warrant, with barite.

Anticipated maximum mud weight is      11.5 ppg.

## 7. Logging, Coring, and Testing

Logging:      A dual induction, gamma ray, and caliper log will be run from TD to the base of the surface casing. A compensated neutron/formation density log will be run from TD to the top of the Garden Gulch formation. A cement bond log will be run from PBSD to the cement top behind the production casing.

Cores:      As deemed necessary.

DST:      There are no DST's planned for this well.

## 8. Anticipated Abnormal Pressure or Temperature

Maximum anticipated bottomhole pressure will be approximately equal to total depth (feet) multiplied by a 0.57 psi/ft gradient.

$$7,749' \times 0.57 \text{ psi/ft} = 4432 \text{ psi}$$

No abnormal temperature is expected. No H<sub>2</sub>S is expected.

## 9. Other Aspects

An 8-3/4" pilot hole will be drilled in order to determine the depth to the lateral target zone. The pilot hole will be logged, and then plugged back in preparation for horizontal operations. Directional tools will then be used to build to 91.52 degrees inclination. The 7" intermediate casing string will be set once the well is landed horizontally in the target zone.

The lateral will be drilled to the bottomhole location shown on the plat. A liner with a system of open hole packers will be used to provide multi-stage frac isolation in the lateral. The top of the liner will be placed 50' above KOP and will be isolated with a liner top packer.

Newfield requests the following variances from Onshore Order #2:

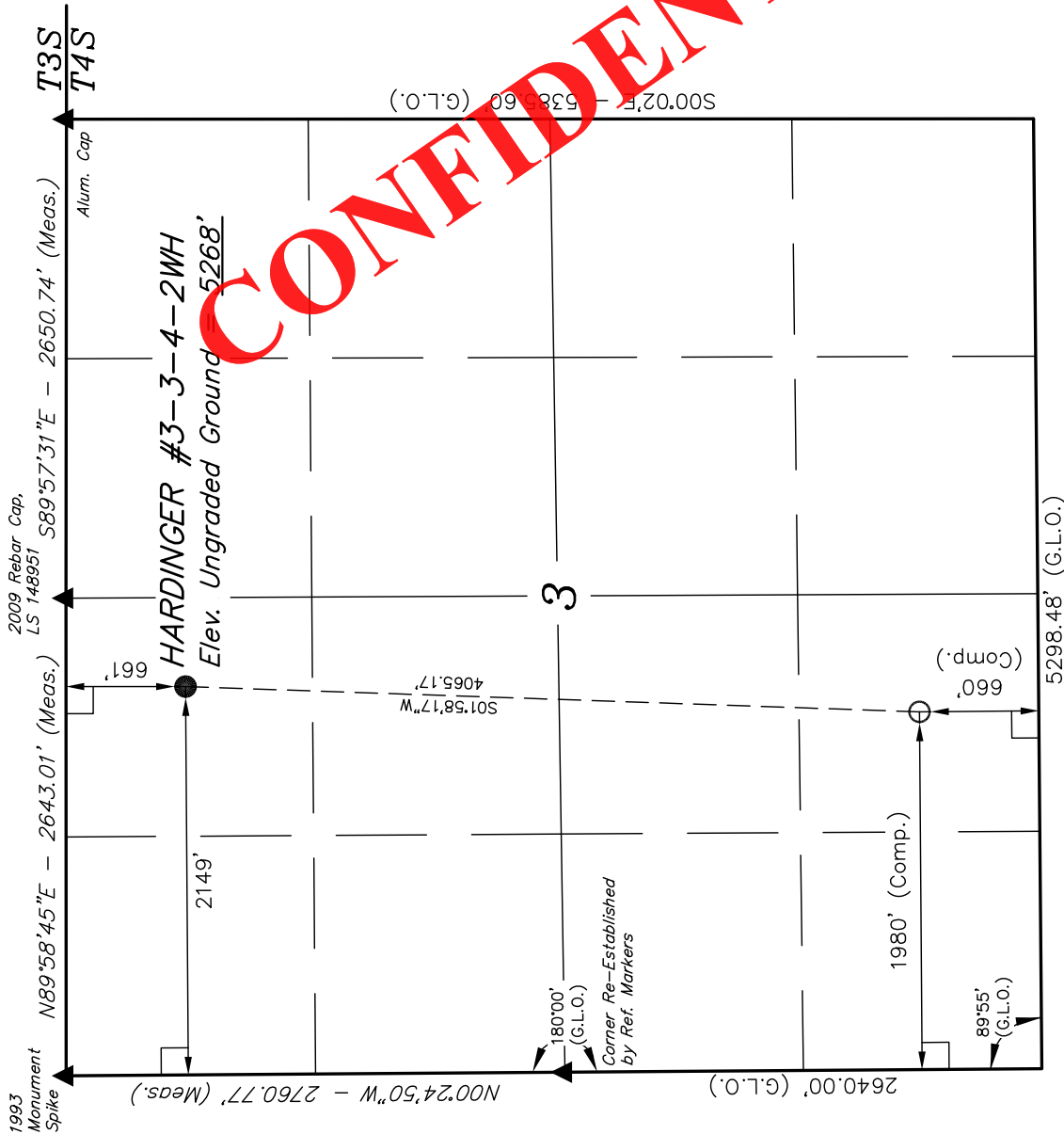
- Variance from Onshore Order #2, III.E.1

Refer to Newfield Production Company Standard Operating Practices "Ute Tribal Green River Development Program" paragraph 9.0

T4S, R2W, U.S.B.&M.

NEWFIELD EXPLORATION COMPANY

Well location, HARDINGER #3-3-4-2WH, located as shown in the NE 1/4 NW 1/4 of Section 3, T4S, R2W, U.S.B&M., Duchesne County, Utah.

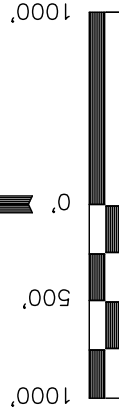


BASIS OF ELEVATION

SPOT ELEVATION LOCATED AT THE SOUTHEAST CORNER OF SECTION 20, T3S, R2W, U.S.B.&M. TAKEN FROM THE MYTON, QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5148 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE POINT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY CLOSE SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

ROBERT L. KAY  
REGISTERED LAND SURVEYOR  
REGISTRATION NO. 161319  
STATE OF UTAH  
02-27-12

REV: 02-27-12 J.J.  
REV: 02-02-12 J.J.

UINTAH ENGINEERING & LAND SURVEYING  
85 SOUTH 200 EAST - VERNAL, UTAH 84078  
(435) 789-1017

LEGEND:

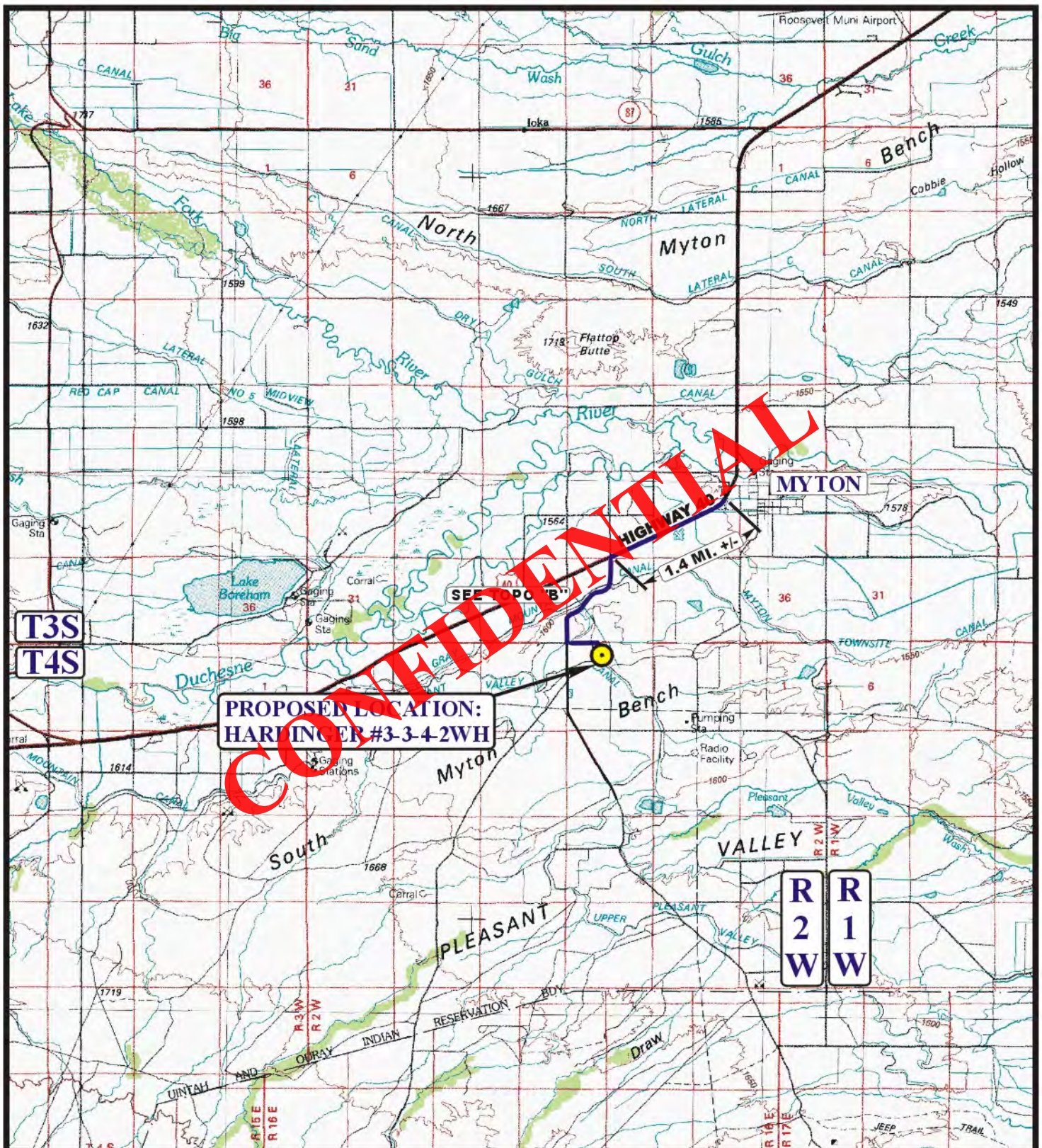
— = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED

NAD 83 (TARGET BOTTOM HOLE)	NAD 83 (SURFACE LOCATION)
LATITUDE = 40°09'30.93" (40.158592)	LATITUDE = 40°10'11.07" (40.169742)
LONGITUDE = 110°05'51.84" (110.097733)	LONGITUDE = 110°05'50.03" (110.097231)
NAD 27 (TARGET BOTTOM HOLE)	NAD 27 (SURFACE LOCATION)
LATITUDE = 40°09'31.07" (40.158631)	LATITUDE = 40°10'11.21" (40.169781)
LONGITUDE = 110°05'49.30" (110.097028)	LONGITUDE = 110°05'47.49" (110.096525)





**LEGEND:**

● PROPOSED LOCATION

**NEWFIELD EXPLORATION COMPANY**

**HARDINGER #3-3-4-2WH**  
**SECTION 3, T4S, R2W, U.S.B.&M.**  
**661' FNL 2149' FWL**



**Utah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813



**ACCESS ROAD**  
**MAP**

**02 03 11**  
 MONTH DAY YEAR

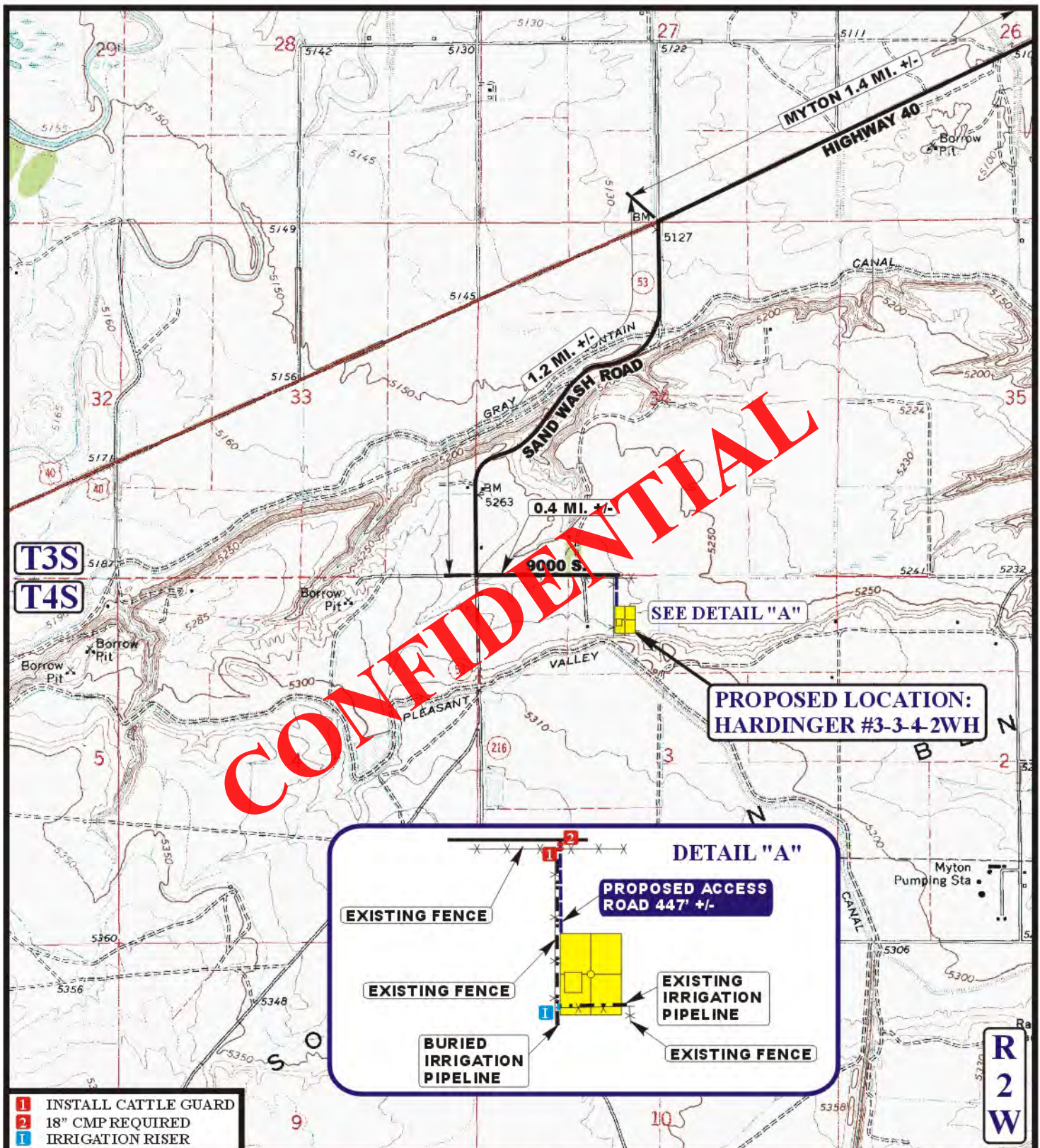
SCALE: 1:100,000

DRAWN BY: J.J.

REV: B.D.H. 02-27-12







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**NEWFIELD EXPLORATION COMPANY**

**HARDINGER #3-3-4-2WH**  
**SECTION 3, T4S, R2W, U.S.B.&M.**  
**661' FNL 2149' FWL**

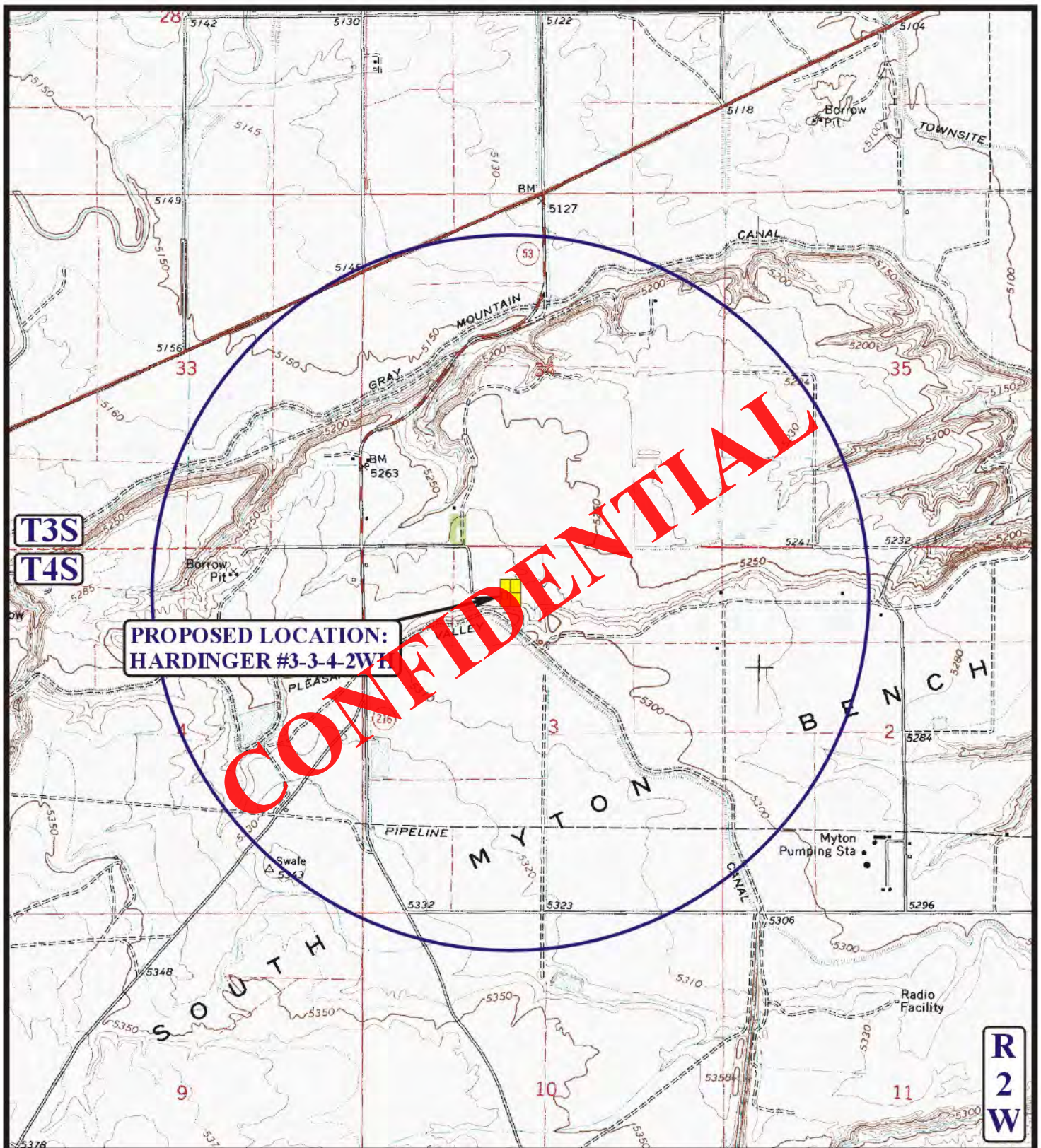
**ACCESS ROAD  
MAP**

**02 03 11**  
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: J.J. REV: B.D.H. 02-27-12

**B  
TOPO**





**LEGEND:**

- |                   |                         |
|-------------------|-------------------------|
| ○ DISPOSAL WELLS  | ○ WATER WELLS           |
| ● PRODUCING WELLS | ● ABANDONED WELLS       |
| ● SHUT IN WELLS   | ● TEMPORARILY ABANDONED |



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**NEWFIELD EXPLORATION COMPANY**

**HARDINGER #3-3-4-2WH**  
**SECTION 3, T4S, R2W, U.S.B.&M.**  
**661' FNL 2149' FWL**

**TOPOGRAPHIC  
MAP**

**02 03 11**  
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: J.J. REV: B.D.H. 02-27-12







# **NEWFIELD EXPLORATION CO.**

**DUCHESNE COUNTY, UT**

**HARDINGER 3-3-4-2WH**

**Plan: Design #1**

## **Standard Survey Report**

**19 APRIL, 2012**

**CONFIDENTIAL**



**Weatherford®**

**NEWFIELD**

Project: DUCHESNE COUNTY, UT  
 Site: HARDINGER 3-3-4-2WH  
 Well: HARDINGER 3-3-4-2WH  
 Wellbore: HARDINGER 3-3-4-2WH  
 Design: HARDINGER 3-3-4-2WH  
 Latitude: 40° 10' 11.070 N  
 Longitude: 110° 5' 50.030 W  
 GL: 5268.00  
 KB: WELL @ 5285.00ft (Original Well Elev)

**Weatherford****WELLBORE TARGET DETAILS (LAT/LONG)**

Name	TVD	+N/-S	+E/-W	Latitude	Longitude	Shape Point
PBHL HARDINGER 3-3-4-2WH	7746.00	-4061.57	-140.52	40° 9' 30.930 N	110° 5' 51.840 W	

**WELL DETAILS: HARDINGER 3-3-4-2WH**

+N/-S	+E/-W	Northing	Ground Level: Easting	5268.00 Latitude	Longitude	Slot
0.00	0.00	7233627.28	2032396.88	40° 10' 11.070 N	110° 5' 50.030 W	

**SECTION DETAILS**

MD	Inc	Azi	TVD	+N/-S	+E/-W	Depth	TFace	VSec	Annotation
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7318.96	0.00	0.00	7318.96	0.00	0.00	0.00	0.00	0.00	Start Build 11.00
8150.96	91.52	181.98	7839.65	534.37	-18.49	11.00	181.98	534.69	Start 3530.55 hold at 8150.96 MD
11681.52	91.52	181.98	7746.00	4061.57	-140.52	0.00	0.00	4064.00	TD at 11681.52

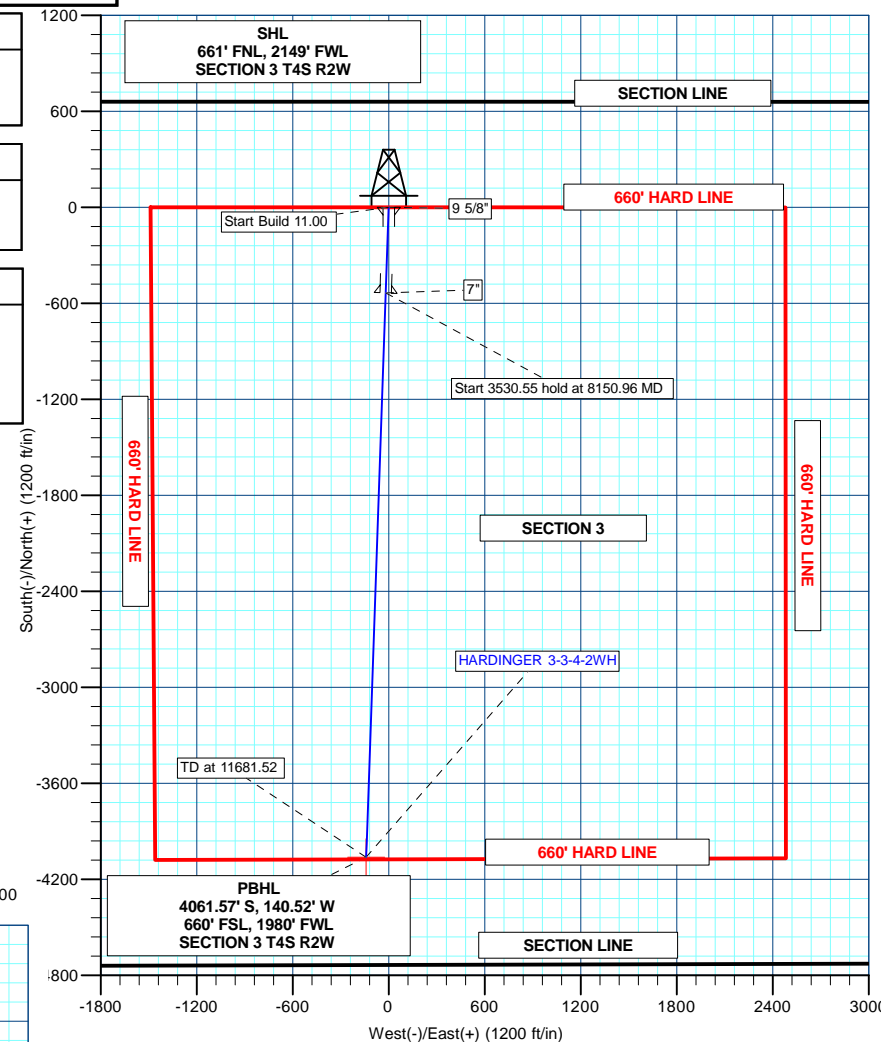
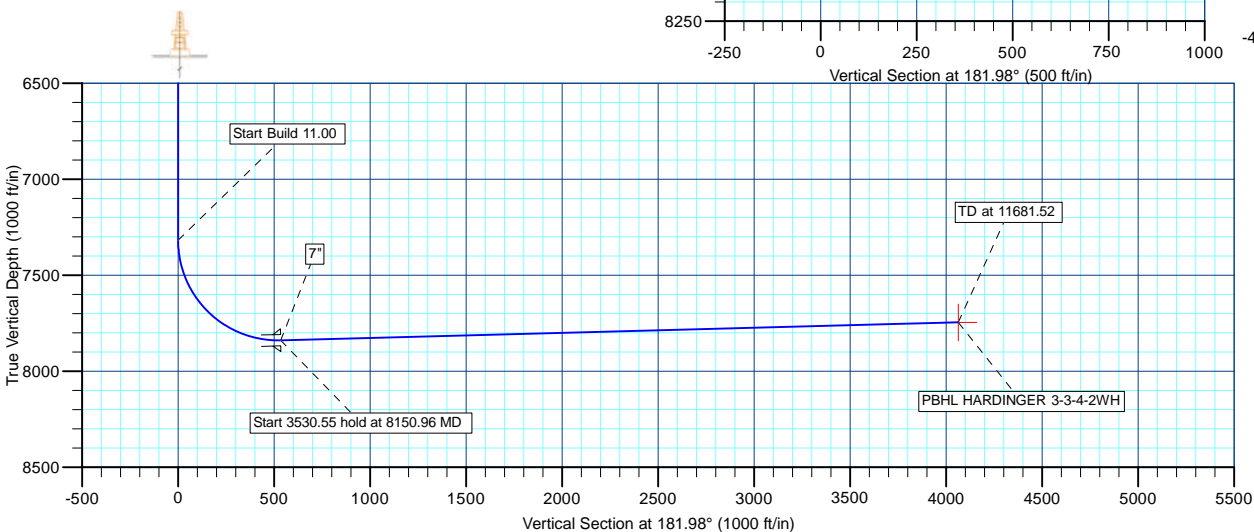
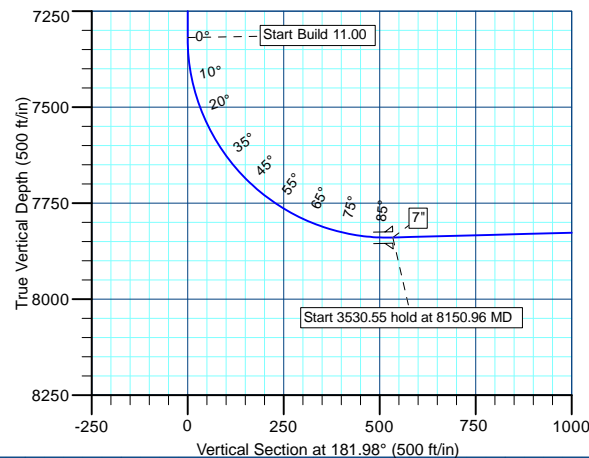


Azimuths to True North  
 Magnetic North: 11.38°

Magnetic Field  
 Strength: 52197.4nT  
 Dip Angle: 65.85°  
 Date: 4/19/2012  
 Model: BGGM2011

**CASING DETAILS**

TVD	MD	Name	Size
2500.00	2500.00	9 5/8"	9-5/8
7839.65	8150.96	7"	7



Plan: HARDINGER 3-3-4-2WH (HARDINGER 3-3-4-2WH/HARDINGER 3-3-4-2WH)

Created By: TRACY WILLIAMS Date: 13:53, April 19 2012



**NEWFIELD**



## **NEWFIELD EXPLORATION CO.**

**DUCHESNE COUNTY, UT**

**HARDINGER 3-3-4-2WH**

**HARDINGER 3-3-4-2WH**

**HARDINGER 3-3-4-2WH**

**Plan: HARDINGER 3-3-4-2WH**

## **Standard Planning Report**

**19 April, 2012**

**CONFIDENTIAL**



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<b>Database:</b>	EDM 2003.21 Single User Db	<b>Local Co-ordinate Reference:</b>	Well HARDINGER 3-3-4-2WH
<b>Company:</b>	NEWFIELD EXPLORATION CO.	<b>TVD Reference:</b>	WELL @ 5286.00ft (Original Well Elev)
<b>Project:</b>	DUCHESNE COUNTY, UT	<b>MD Reference:</b>	WELL @ 5286.00ft (Original Well Elev)
<b>Site:</b>	HARDINGER 3-3-4-2WH	<b>North Reference:</b>	True
<b>Well:</b>	HARDINGER 3-3-4-2WH	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	HARDINGER 3-3-4-2WH		
<b>Design:</b>	HARDINGER 3-3-4-2WH		

<b>Project</b>	DUCHESNE COUNTY, UT		
<b>Map System:</b>	US State Plane 1983	<b>System Datum:</b>	Mean Sea Level
<b>Geo Datum:</b>	North American Datum 1983		
<b>Map Zone:</b>	Utah Central Zone		

Site		HARDINGER 3-3-4-2WH			
Site Position:		Northing:	7,233,627.28 ft	Latitude:	40° 10' 11.070 N
From:	Lat/Long	Easting:	2,032,396.88 ft	Longitude:	110° 5' 50.030 W
Position Uncertainty:	0.00 ft	Slot Radius:	"	Grid Convergence:	0.90 °

Well		HARDINGER 3-3-4-2WH				
Well Position	+N/-S	0.00 ft	Northing:	7,233,627.28 ft	Latitude:	40° 10' 11.070 N
	+E/-W	0.00 ft	Easting:	2,032,396.88 ft	Longitude:	110° 5' 50.030 W
Position Uncertainty		0.00 ft	Wellhead Elevation:	ft	Ground Level:	5,268.00 ft

<b>Wellbore</b>	HARDINGER 3-3-4-2WH				
<b>Magnetics</b>	<b>Model Name</b>	<b>Sample Date</b>	<b>Declination (°)</b>	<b>Dip Angle (°)</b>	<b>Field Strength (nT)</b>
	BGGM2011	4/19/2012	11.28	65.85	52,197

<b>Design</b>	HARDINGER 3-3-4-2WH			
<b>Audit Notes:</b>				
<b>Version:</b>	<b>Phase:</b>	PLAN	<b>Tie On Depth:</b>	0.00
<b>Vertical Section:</b>	<b>Depth From (TVD) (ft)</b>	<b>+N/-S (ft)</b>	<b>+E/-W (ft)</b>	<b>Direction (°)</b>
	0.00	0.00	0.00	181.98

<b>Plan Sections</b>										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7,318.96	0.00	0.00	7,318.96	0.00	0.00	0.00	0.00	0.00	0.00	
8,150.96	91.52	181.98	7,839.65	-534.37	-18.49	11.00	11.00	0.00	181.98	
11,681.52	91.52	181.98	7,746.00	-4,061.57	-140.52	0.00	0.00	0.00	0.00	PBHL HARDINGER





<b>Database:</b>	EDM 2003.21 Single User Db	<b>Local Co-ordinate Reference:</b>	Well HARDINGER 3-3-4-2WH
<b>Company:</b>	NEWFIELD EXPLORATION CO.	<b>TVD Reference:</b>	WELL @ 5286.00ft (Original Well Elev)
<b>Project:</b>	DUCHESNE COUNTY, UT	<b>MD Reference:</b>	WELL @ 5286.00ft (Original Well Elev)
<b>Site:</b>	HARDINGER 3-3-4-2WH	<b>North Reference:</b>	True
<b>Well:</b>	HARDINGER 3-3-4-2WH	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	HARDINGER 3-3-4-2WH		
<b>Design:</b>	HARDINGER 3-3-4-2WH		

## Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00
400.00	0.00	0.00	400.00	0.00	0.00	0.00	0.00	0.00	0.00
500.00	0.00	0.00	500.00	0.00	0.00	0.00	0.00	0.00	0.00
600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	0.00
700.00	0.00	0.00	700.00	0.00	0.00	0.00	0.00	0.00	0.00
800.00	0.00	0.00	800.00	0.00	0.00	0.00	0.00	0.00	0.00
900.00	0.00	0.00	900.00	0.00	0.00	0.00	0.00	0.00	0.00
1,000.00	0.00	0.00	1,000.00	0.00	0.00	0.00	0.00	0.00	0.00
1,100.00	0.00	0.00	1,100.00	0.00	0.00	0.00	0.00	0.00	0.00
1,200.00	0.00	0.00	1,200.00	0.00	0.00	0.00	0.00	0.00	0.00
1,300.00	0.00	0.00	1,300.00	0.00	0.00	0.00	0.00	0.00	0.00
1,400.00	0.00	0.00	1,400.00	0.00	0.00	0.00	0.00	0.00	0.00
1,500.00	0.00	0.00	1,500.00	0.00	0.00	0.00	0.00	0.00	0.00
1,600.00	0.00	0.00	1,600.00	0.00	0.00	0.00	0.00	0.00	0.00
1,700.00	0.00	0.00	1,700.00	0.00	0.00	0.00	0.00	0.00	0.00
1,800.00	0.00	0.00	1,800.00	0.00	0.00	0.00	0.00	0.00	0.00
1,900.00	0.00	0.00	1,900.00	0.00	0.00	0.00	0.00	0.00	0.00
2,000.00	0.00	0.00	2,000.00	0.00	0.00	0.00	0.00	0.00	0.00
2,100.00	0.00	0.00	2,100.00	0.00	0.00	0.00	0.00	0.00	0.00
2,200.00	0.00	0.00	2,200.00	0.00	0.00	0.00	0.00	0.00	0.00
2,300.00	0.00	0.00	2,300.00	0.00	0.00	0.00	0.00	0.00	0.00
2,400.00	0.00	0.00	2,400.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>9 5/8"</b>									
2,500.00	0.00	0.00	2,500.00	0.00	0.00	0.00	0.00	0.00	0.00
2,600.00	0.00	0.00	2,600.00	0.00	0.00	0.00	0.00	0.00	0.00
2,700.00	0.00	0.00	2,700.00	0.00	0.00	0.00	0.00	0.00	0.00
2,800.00	0.00	0.00	2,800.00	0.00	0.00	0.00	0.00	0.00	0.00
2,900.00	0.00	0.00	2,900.00	0.00	0.00	0.00	0.00	0.00	0.00
3,000.00	0.00	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00
3,100.00	0.00	0.00	3,100.00	0.00	0.00	0.00	0.00	0.00	0.00
3,200.00	0.00	0.00	3,200.00	0.00	0.00	0.00	0.00	0.00	0.00
3,300.00	0.00	0.00	3,300.00	0.00	0.00	0.00	0.00	0.00	0.00
3,400.00	0.00	0.00	3,400.00	0.00	0.00	0.00	0.00	0.00	0.00
3,500.00	0.00	0.00	3,500.00	0.00	0.00	0.00	0.00	0.00	0.00
3,600.00	0.00	0.00	3,600.00	0.00	0.00	0.00	0.00	0.00	0.00
3,700.00	0.00	0.00	3,700.00	0.00	0.00	0.00	0.00	0.00	0.00
3,800.00	0.00	0.00	3,800.00	0.00	0.00	0.00	0.00	0.00	0.00
3,900.00	0.00	0.00	3,900.00	0.00	0.00	0.00	0.00	0.00	0.00
4,000.00	0.00	0.00	4,000.00	0.00	0.00	0.00	0.00	0.00	0.00
4,100.00	0.00	0.00	4,100.00	0.00	0.00	0.00	0.00	0.00	0.00
4,200.00	0.00	0.00	4,200.00	0.00	0.00	0.00	0.00	0.00	0.00
4,300.00	0.00	0.00	4,300.00	0.00	0.00	0.00	0.00	0.00	0.00
4,400.00	0.00	0.00	4,400.00	0.00	0.00	0.00	0.00	0.00	0.00
4,500.00	0.00	0.00	4,500.00	0.00	0.00	0.00	0.00	0.00	0.00
4,600.00	0.00	0.00	4,600.00	0.00	0.00	0.00	0.00	0.00	0.00
4,700.00	0.00	0.00	4,700.00	0.00	0.00	0.00	0.00	0.00	0.00
4,800.00	0.00	0.00	4,800.00	0.00	0.00	0.00	0.00	0.00	0.00
4,900.00	0.00	0.00	4,900.00	0.00	0.00	0.00	0.00	0.00	0.00
5,000.00	0.00	0.00	5,000.00	0.00	0.00	0.00	0.00	0.00	0.00
5,100.00	0.00	0.00	5,100.00	0.00	0.00	0.00	0.00	0.00	0.00
5,200.00	0.00	0.00	5,200.00	0.00	0.00	0.00	0.00	0.00	0.00



<b>Database:</b>	EDM 2003.21 Single User Db	<b>Local Co-ordinate Reference:</b>	Well HARDINGER 3-3-4-2WH
<b>Company:</b>	NEWFIELD EXPLORATION CO.	<b>TVD Reference:</b>	WELL @ 5286.00ft (Original Well Elev)
<b>Project:</b>	DUCHESNE COUNTY, UT	<b>MD Reference:</b>	WELL @ 5286.00ft (Original Well Elev)
<b>Site:</b>	HARDINGER 3-3-4-2WH	<b>North Reference:</b>	True
<b>Well:</b>	HARDINGER 3-3-4-2WH	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	HARDINGER 3-3-4-2WH		
<b>Design:</b>	HARDINGER 3-3-4-2WH		

## Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
5,300.00	0.00	0.00	5,300.00	0.00	0.00	0.00	0.00	0.00	0.00
5,400.00	0.00	0.00	5,400.00	0.00	0.00	0.00	0.00	0.00	0.00
5,500.00	0.00	0.00	5,500.00	0.00	0.00	0.00	0.00	0.00	0.00
5,600.00	0.00	0.00	5,600.00	0.00	0.00	0.00	0.00	0.00	0.00
5,700.00	0.00	0.00	5,700.00	0.00	0.00	0.00	0.00	0.00	0.00
5,800.00	0.00	0.00	5,800.00	0.00	0.00	0.00	0.00	0.00	0.00
5,900.00	0.00	0.00	5,900.00	0.00	0.00	0.00	0.00	0.00	0.00
6,000.00	0.00	0.00	6,000.00	0.00	0.00	0.00	0.00	0.00	0.00
6,100.00	0.00	0.00	6,100.00	0.00	0.00	0.00	0.00	0.00	0.00
6,200.00	0.00	0.00	6,200.00	0.00	0.00	0.00	0.00	0.00	0.00
6,300.00	0.00	0.00	6,300.00	0.00	0.00	0.00	0.00	0.00	0.00
6,400.00	0.00	0.00	6,400.00	0.00	0.00	0.00	0.00	0.00	0.00
6,500.00	0.00	0.00	6,500.00	0.00	0.00	0.00	0.00	0.00	0.00
6,600.00	0.00	0.00	6,600.00	0.00	0.00	0.00	0.00	0.00	0.00
6,700.00	0.00	0.00	6,700.00	0.00	0.00	0.00	0.00	0.00	0.00
6,800.00	0.00	0.00	6,800.00	0.00	0.00	0.00	0.00	0.00	0.00
6,900.00	0.00	0.00	6,900.00	0.00	0.00	0.00	0.00	0.00	0.00
7,000.00	0.00	0.00	7,000.00	0.00	0.00	0.00	0.00	0.00	0.00
7,100.00	0.00	0.00	7,100.00	0.00	0.00	0.00	0.00	0.00	0.00
7,200.00	0.00	0.00	7,200.00	0.00	0.00	0.00	0.00	0.00	0.00
7,300.00	0.00	0.00	7,300.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>Start Build 11.00</b>									
7,318.96	0.00	0.00	7,318.96	0.00	0.00	0.00	0.00	0.00	0.00
7,350.00	3.41	181.98	7,349.98	-0.92	-0.03	0.92	11.00	11.00	0.00
7,400.00	8.91	181.98	7,399.67	-6.29	-0.22	6.29	11.00	11.00	0.00
7,450.00	14.41	181.98	7,448.62	-16.39	-0.57	16.40	11.00	11.00	0.00
7,500.00	19.91	181.98	7,496.38	-31.13	-1.08	31.15	11.00	11.00	0.00
7,550.00	25.41	181.98	7,542.50	-50.37	-1.74	50.40	11.00	11.00	0.00
7,600.00	30.91	181.98	7,586.56	-73.95	-2.56	74.00	11.00	11.00	0.00
7,650.00	36.41	181.98	7,628.16	-101.64	-3.52	101.70	11.00	11.00	0.00
7,700.00	41.91	181.98	7,666.91	-133.19	-4.61	133.27	11.00	11.00	0.00
7,750.00	47.41	181.98	7,702.46	-168.30	-5.82	168.40	11.00	11.00	0.00
7,800.00	52.91	181.98	7,734.48	-206.66	-7.15	206.78	11.00	11.00	0.00
7,850.00	58.41	181.98	7,762.67	-247.90	-8.58	248.05	11.00	11.00	0.00
7,900.00	63.91	181.98	7,786.78	-291.66	-10.09	291.83	11.00	11.00	0.00
7,950.00	69.41	181.98	7,806.57	-337.52	-11.68	337.73	11.00	11.00	0.00
8,000.00	74.91	181.98	7,821.88	-385.07	-13.32	385.30	11.00	11.00	0.00
8,050.00	80.41	181.98	7,832.56	-433.87	-15.01	434.13	11.00	11.00	0.00
8,100.00	85.91	181.98	7,838.51	-483.47	-16.73	483.76	11.00	11.00	0.00
<b>Start 3530.55 hold at 8150.96 MD - 7"</b>									
8,150.96	91.52	181.98	7,839.65	-534.36	-18.49	534.68	11.00	11.00	0.00
8,200.00	91.52	181.98	7,838.35	-583.36	-20.18	583.71	0.00	0.00	0.00
8,300.00	91.52	181.98	7,835.70	-683.26	-23.64	683.67	0.00	0.00	0.00
8,400.00	91.52	181.98	7,833.05	-783.17	-27.10	783.64	0.00	0.00	0.00
8,500.00	91.52	181.98	7,830.39	-883.07	-30.55	883.60	0.00	0.00	0.00
8,600.00	91.52	181.98	7,827.74	-982.98	-34.01	983.57	0.00	0.00	0.00
8,700.00	91.52	181.98	7,825.09	-1,082.88	-37.47	1,083.53	0.00	0.00	0.00
8,800.00	91.52	181.98	7,822.43	-1,182.79	-40.92	1,183.50	0.00	0.00	0.00
8,900.00	91.52	181.98	7,819.78	-1,282.69	-44.38	1,283.46	0.00	0.00	0.00
9,000.00	91.52	181.98	7,817.13	-1,382.60	-47.83	1,383.43	0.00	0.00	0.00
9,100.00	91.52	181.98	7,814.48	-1,482.50	-51.29	1,483.39	0.00	0.00	0.00
9,200.00	91.52	181.98	7,811.82	-1,582.41	-54.75	1,583.35	0.00	0.00	0.00
9,300.00	91.52	181.98	7,809.17	-1,682.31	-58.20	1,683.32	0.00	0.00	0.00
9,400.00	91.52	181.98	7,806.52	-1,782.22	-61.66	1,783.28	0.00	0.00	0.00





<b>Database:</b>	EDM 2003.21 Single User Db	<b>Local Co-ordinate Reference:</b>	Well HARDINGER 3-3-4-2WH
<b>Company:</b>	NEWFIELD EXPLORATION CO.	<b>TVD Reference:</b>	WELL @ 5286.00ft (Original Well Elev)
<b>Project:</b>	DUCHESNE COUNTY, UT	<b>MD Reference:</b>	WELL @ 5286.00ft (Original Well Elev)
<b>Site:</b>	HARDINGER 3-3-4-2WH	<b>North Reference:</b>	True
<b>Well:</b>	HARDINGER 3-3-4-2WH	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	HARDINGER 3-3-4-2WH		
<b>Design:</b>	HARDINGER 3-3-4-2WH		

## Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
9,500.00	91.52	181.98	7,803.87	-1,882.12	-65.12	1,883.25	0.00	0.00	0.00
9,600.00	91.52	181.98	7,801.21	-1,982.03	-68.57	1,983.21	0.00	0.00	0.00
9,700.00	91.52	181.98	7,798.56	-2,081.93	-72.03	2,083.18	0.00	0.00	0.00
9,800.00	91.52	181.98	7,795.91	-2,181.84	-75.49	2,183.14	0.00	0.00	0.00
9,900.00	91.52	181.98	7,793.26	-2,281.74	-78.94	2,283.11	0.00	0.00	0.00
10,000.00	91.52	181.98	7,790.60	-2,381.65	-82.40	2,383.07	0.00	0.00	0.00
10,100.00	91.52	181.98	7,787.95	-2,481.55	-85.86	2,483.04	0.00	0.00	0.00
10,200.00	91.52	181.98	7,785.30	-2,581.46	-89.31	2,583.00	0.00	0.00	0.00
10,300.00	91.52	181.98	7,782.65	-2,681.36	-92.77	2,682.97	0.00	0.00	0.00
10,400.00	91.52	181.98	7,779.99	-2,781.27	-96.23	2,782.93	0.00	0.00	0.00
10,500.00	91.52	181.98	7,777.34	-2,881.17	-99.68	2,882.90	0.00	0.00	0.00
10,600.00	91.52	181.98	7,774.69	-2,981.08	-103.14	2,982.86	0.00	0.00	0.00
10,700.00	91.52	181.98	7,772.04	-3,080.98	-106.60	3,082.83	0.00	0.00	0.00
10,800.00	91.52	181.98	7,769.38	-3,180.89	-110.05	3,182.79	0.00	0.00	0.00
10,900.00	91.52	181.98	7,766.73	-3,280.79	-113.51	3,282.76	0.00	0.00	0.00
11,000.00	91.52	181.98	7,764.08	-3,380.70	-116.96	3,382.72	0.00	0.00	0.00
11,100.00	91.52	181.98	7,761.43	-3,480.60	-120.42	3,482.69	0.00	0.00	0.00
11,200.00	91.52	181.98	7,758.77	-3,580.51	-123.88	3,582.65	0.00	0.00	0.00
11,300.00	91.52	181.98	7,756.12	-3,680.41	-127.33	3,682.62	0.00	0.00	0.00
11,400.00	91.52	181.98	7,753.47	-3,780.32	-130.79	3,782.58	0.00	0.00	0.00
11,500.00	91.52	181.98	7,750.81	-3,880.22	-134.25	3,882.55	0.00	0.00	0.00
11,600.00	91.52	181.98	7,748.16	-3,980.13	-137.70	3,982.51	0.00	0.00	0.00
TD at 11681.52 - PBHL HARDINGER 3-3-4-2WH									
11,681.52	91.52	181.98	7,746.00	-4,061.57	-140.52	4,064.00	0.00	0.00	0.00

## Design Targets

## Target Name

- hit/miss target	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
- Shape									
PBHL HARDINGER 3	0.00	0.00	7,746.00	-4,061.57	-140.52	7,229,564.02	2,032,320.07	40° 9' 30.930 N	110° 5' 51.840 W
- plan hits target center									
- Point									

## Casing Points

Measured Depth (ft)	Vertical Depth (ft)	Name	Casing Diameter (")	Hole Diameter (")
2,500.00	2,500.00	9 5/8"	9-5/8	12-1/4
8,150.96	7,839.65	7"	7	8-3/4

## Plan Annotations

Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates		Comment
		+N/-S (ft)	+E/-W (ft)	
7,318.96	7,318.96	0.00	0.00	Start Build 11.00
8,150.96	7,839.65	-534.37	-18.49	Start 3530.55 hold at 8150.96 MD
11,681.52	7,746.00	-4,061.57	-140.52	TD at 11681.52

**AFFIDAVIT OF EASEMENT, RIGHT-OF-WAY AND  
SURFACE USE AGREEMENT**

Roxann Eveland personally appeared before me, being duly sworn, deposes and with respect to State of Utah R649-3-34.7 says:

1. My name is Roxann Eveland. I am a Landman for Newfield Production Company, whose address is 1001 17<sup>th</sup> Street, Suite 2000, Denver, CO 80202 ("Newfield").
2. Newfield is the Operator of the proposed Hardinger 3-3-4-2WH well to be located in the NENW of Section 3, Township 4 South, Range 2 West, Duchesne County, Utah (the "Drillsite Location"). The surface owner of the Drillsite Location is H. Bert Jenson and Diana Jenson, whose address is RR 3 Box 3621, Myton, UT 84052 ("Surface Owner").
3. Newfield and the Surface Owner have agreed upon an Easement, Right-of-Way and Surface Use Agreement dated January 20, 2012 covering the Drillsite Location and access to the Drillsite Location.

FURTHER AFFIANT SAYETH NOT

*Roxann Eveland*  
\_\_\_\_\_

**ACKNOWLEDGEMENT**

STATE OF COLORADO           §

§

COUNTY OF DENVER         §

Before me, a Notary Public, in and for the State, on this 19th day of March, 2012, personally appeared Roxann Eveland, to me known to be the identical person who executed the foregoing instrument, and acknowledged to me that she executed the same as her own free and voluntary act and deed for the uses and purposes therein set forth.

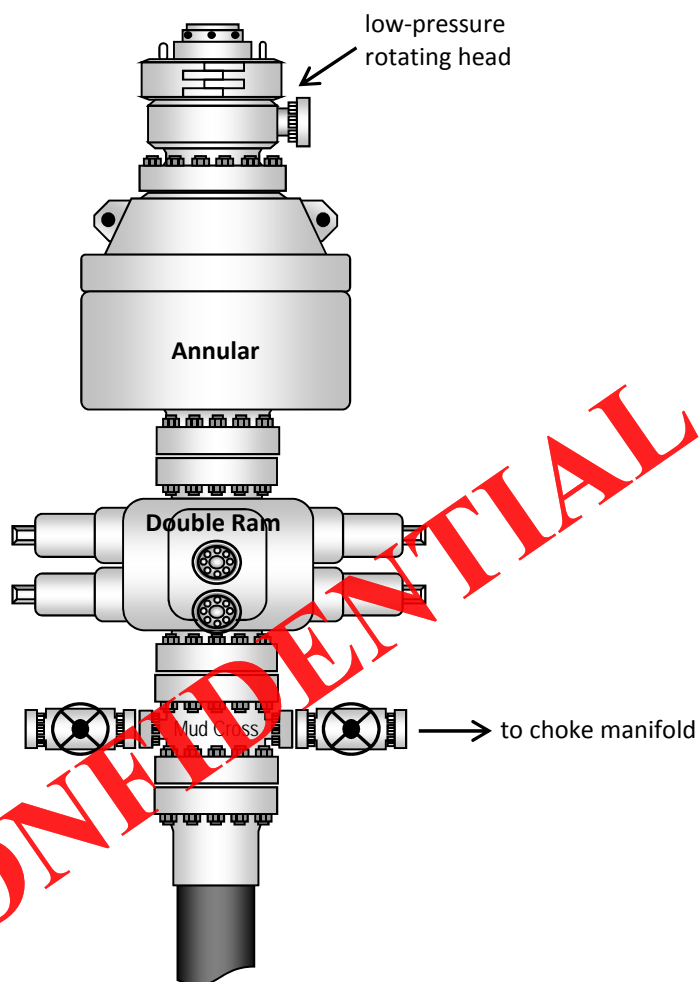
*Alan D. Wild*  
\_\_\_\_\_  
NOTARY PUBLIC

My Commission Expires:

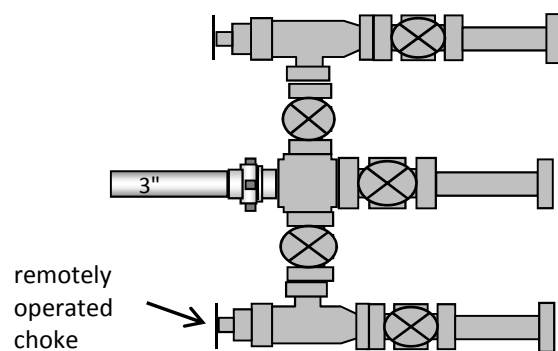




Typical 5M BOP stack configuration



Typical 5M choke manifold configuration



## NEWFIELD EXPLORATION COMPANY

## LOCATION LAYOUT FOR

HARDINGER #3-3-4-2WH

SECTION 3, T4S, R2W, U.S.B.&amp;M.

661' FNL 2149' FWL

FIGURE #1

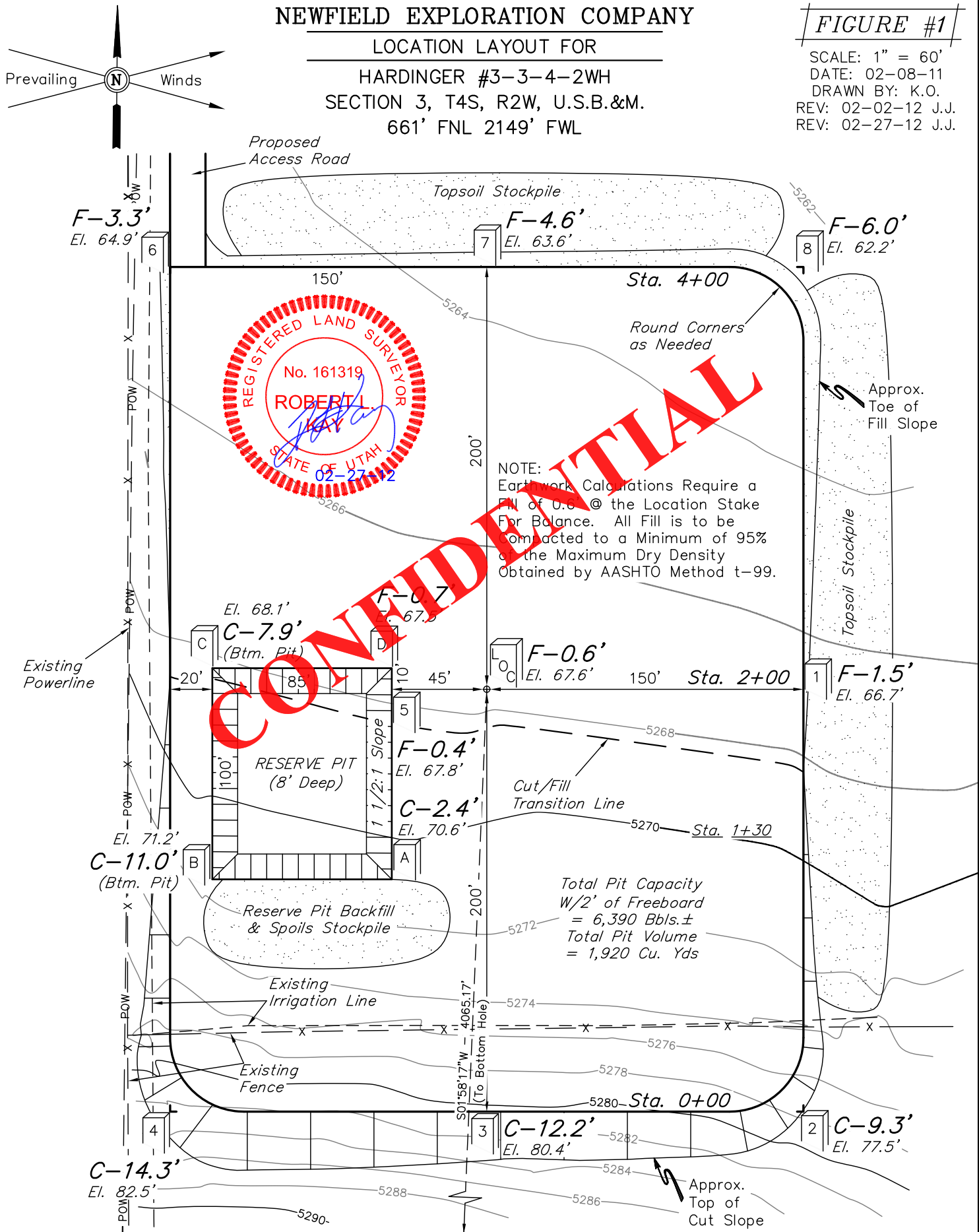
SCALE: 1" = 60'

DATE: 02-08-11

DRAWN BY: K.O.

REV: 02-02-12 J.J.

REV: 02-27-12 J.J.



Elev. Ungraded Ground At Loc. Stake = 5967.6'  
FINISHED GRADE ELEV. AT LOC. STAKE = 5968.2'

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1017

RECEIVED: April 23, 2012

## NEWFIELD EXPLORATION COMPANY

## TYPICAL CROSS SECTIONS FOR

HARDINGER #3-3-4-2WH

SECTION 3, T4S, R2W, U.S.B.&amp;M.

661' FNL 2149' FWL

FIGURE #2

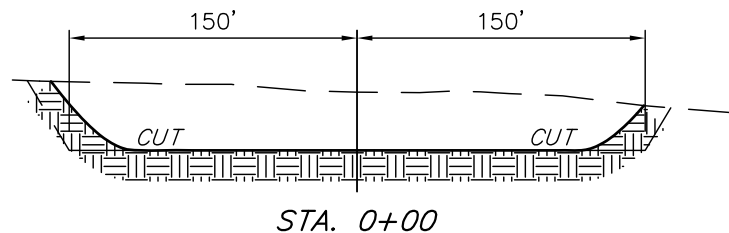
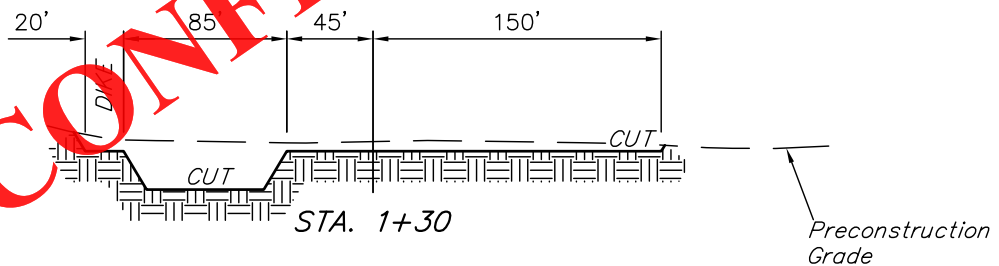
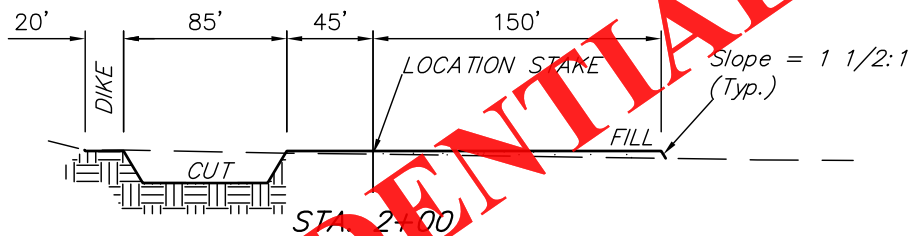
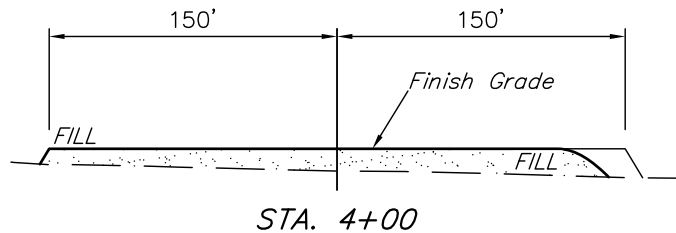
X-Section  
Scale  
1" = 100'

DATE: 02-08-11

DRAWN BY: K.O.

REV: 02-02-12 J.J.

REV: 02-27-12 J.J.



## NOTE:

Topsoil should not be  
Stripped Below Finished  
Grade on Substructure Area.

## APPROXIMATE ACREAGES

WELL SITE DISTURBANCE = ± 3.554 ACRES  
ACCESS ROAD DISTURBANCE = ± 0.291 ACRES  
TOTAL = ± 3.845 ACRES

\* NOTE:  
FILL QUANTITY INCLUDES  
5% FOR COMPACTION

## APPROXIMATE YARDAGES

(12") Topsoil Stripping = 5,050 Cu. Yds.  
Remaining Location = 10,530 Cu. Yds.  
TOTAL CUT = 15,580 CU.YDS.  
FILL = 9,570 CU.YDS.

EXCESS MATERIAL = 6,010 Cu. Yds.  
Topsoil & Pit Backfill = 6,010 Cu. Yds.  
(1/2 Pit Vol.)  
EXCESS UNBALANCE = 0 Cu. Yds.  
(After Interim Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1017

RECEIVED: April 23, 2012



## NEWFIELD EXPLORATION COMPANY

## TYPICAL RIG LAYOUT FOR

HARDINGER #3-3-4-2WH  
SECTION 3, T4S, R2W, U.S.B.&M.  
661' FNL 2149' FWL

FIGURE #3

SCALE: 1" = 60'

DATE: 02-08-11

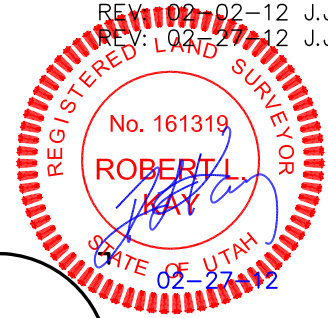
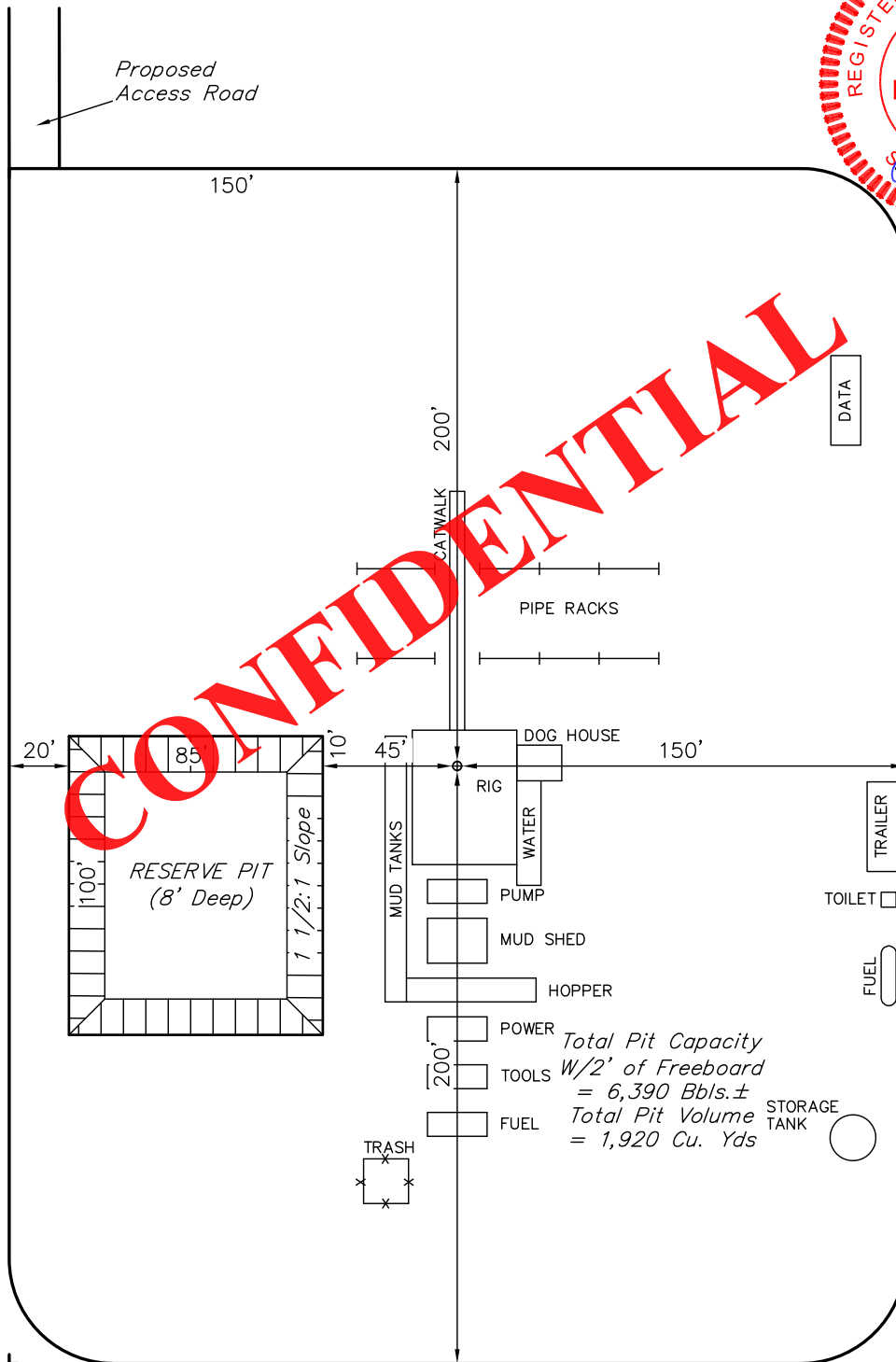
DRAWN BY: K.O.

REV: 02-02-12 J.J.

REV: 02-27-12 J.J.



Proposed  
Access Road



UINTAH ENGINEERING &amp; LAND SURVEYING

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RECEIVED: April 23, 2012

## NEWFIELD EXPLORATION COMPANY

## PRODUCTION FACILITY LAYOUT FOR

HARDINGER #3-3-4-2WH  
SECTION 3, T4S, R2W, U.S.B.&M.  
661' FNL 2149' FWL

FIGURE #4

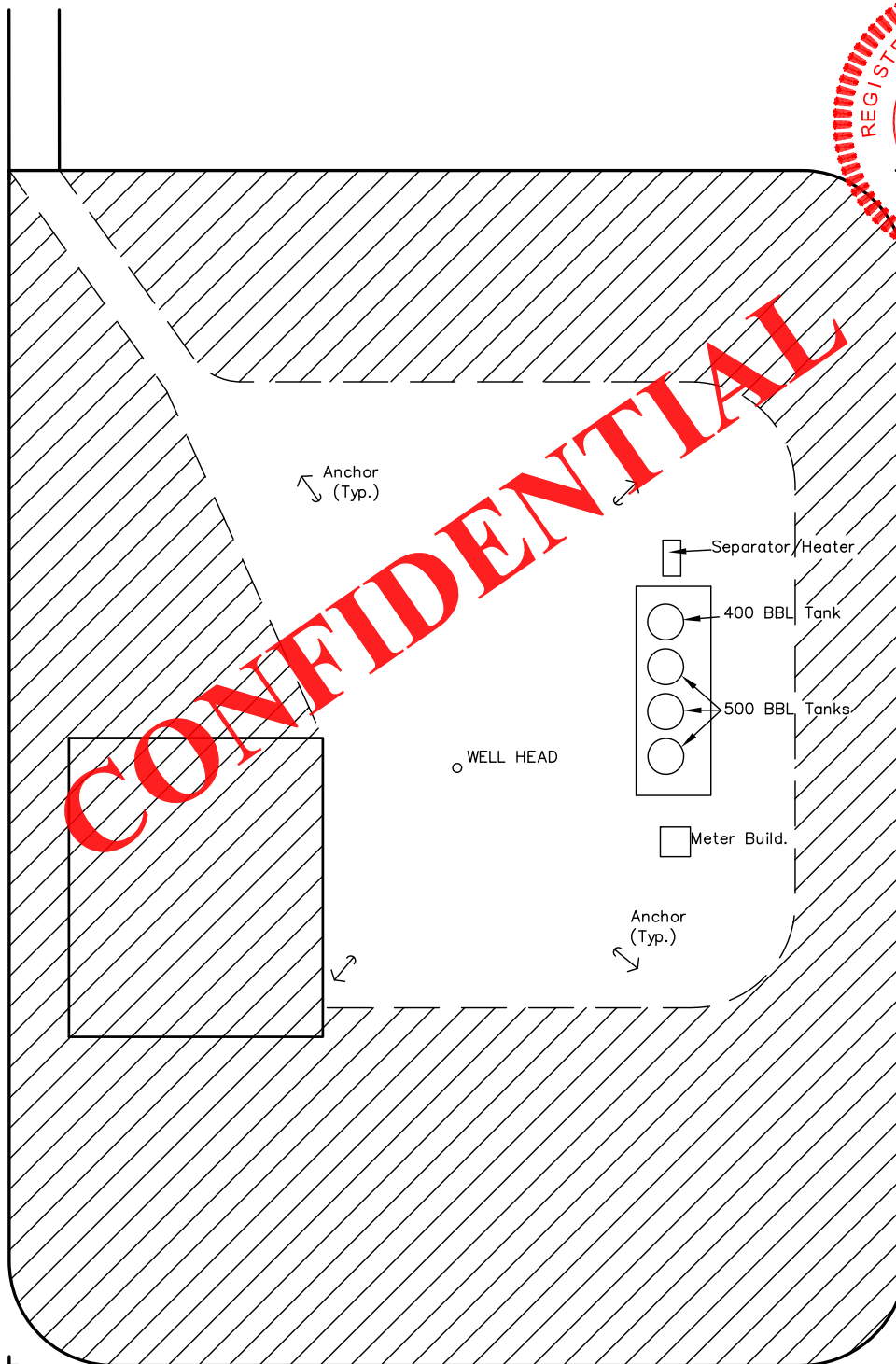
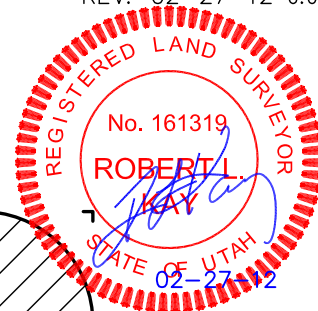
SCALE: 1" = 60'

DATE: 02-08-11

DRAWN BY: K.O.

REV: 02-02-12 J.J.

REV: 02-27-12 J.J.



RECLAIMED AREA

APPROXIMATE ACREAGES  
UN-RECLAIMED =  $\pm 0.850$  ACRES

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1017

RECEIVED: April 23, 2012

**CONFIDENTIAL**

Hardinger 3-3-4-2WH  
4301351388

API Number: 4301351388

Well Name: Hardinger 3-3-4-2WH

Township T0.4 . Range R0.2 . Section 03

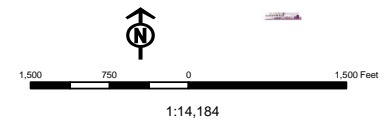
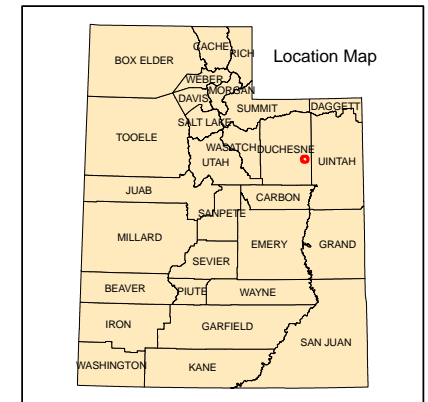
Meridian: UBM

Operator: NEWFIELD PRODUCTION COMPANY

Map Prepared:

Map Produced by Diana Mason

Units STATUS	Wells Query Status
ACTIVE	APD - Approved Permit
EXPLORATORY	DRL - Spudded (Drilling Commenced)
GAS STORAGE	GW - Gas Injection
NF PP OIL	GS - Gas Storage
NF SECONDARY	LA - Location Abandoned
PI OIL	LOC - New Location
PP GAS	OPS - Operation Suspended
PP GEOTHERMAL	PA - Plugged Abandoned
PP OIL	PGW - Producing Gas Well
SECONDARY	POW - Producing Oil Well
TERMINATED	RET - Returned APD
Fields STATUS	SGW - Shut-in Gas Well
Unknown	SOW - Shut-in Oil Well
ABANDONED	TA - Temp. Abandoned
ACTIVE	TW - Test Well
COMBINED	WDW - Water Disposal
INACTIVE	WW - Water Injection Well
STORAGE	WSW - Water Supply Well
TERMINATED	





Well Name	NEWFIELD PRODUCTION COMPANY Hardinger 3-3-4-2WH 43013513			
String	COND	SURF	I1	PROD
Casing Size(in)	14.000	9.625	7.000	4.500
Setting Depth (TVD)	60	2500	8151	11681
Previous Shoe Setting Depth (TVD)	0	60	2500	8151
Max Mud Weight (ppg)	8.3	8.3	11.5	11.5
BOPE Proposed (psi)	0	500	5000	5000
Casing Internal Yield (psi)	1000	3520	9950	12410
Operators Max Anticipated Pressure (psi)	4432			7.3

Calculations	COND String	14.000	"
Max BHP (psi)	.052*Setting Depth*MW=	26	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	19	NO
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	13	NO
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	13	NO
Required Casing/BOPE Test Pressure=		60	psi
*Max Pressure Allowed @ Previous Casing Shoe=		0	psi *Assumes 1psi/ft frac gradient

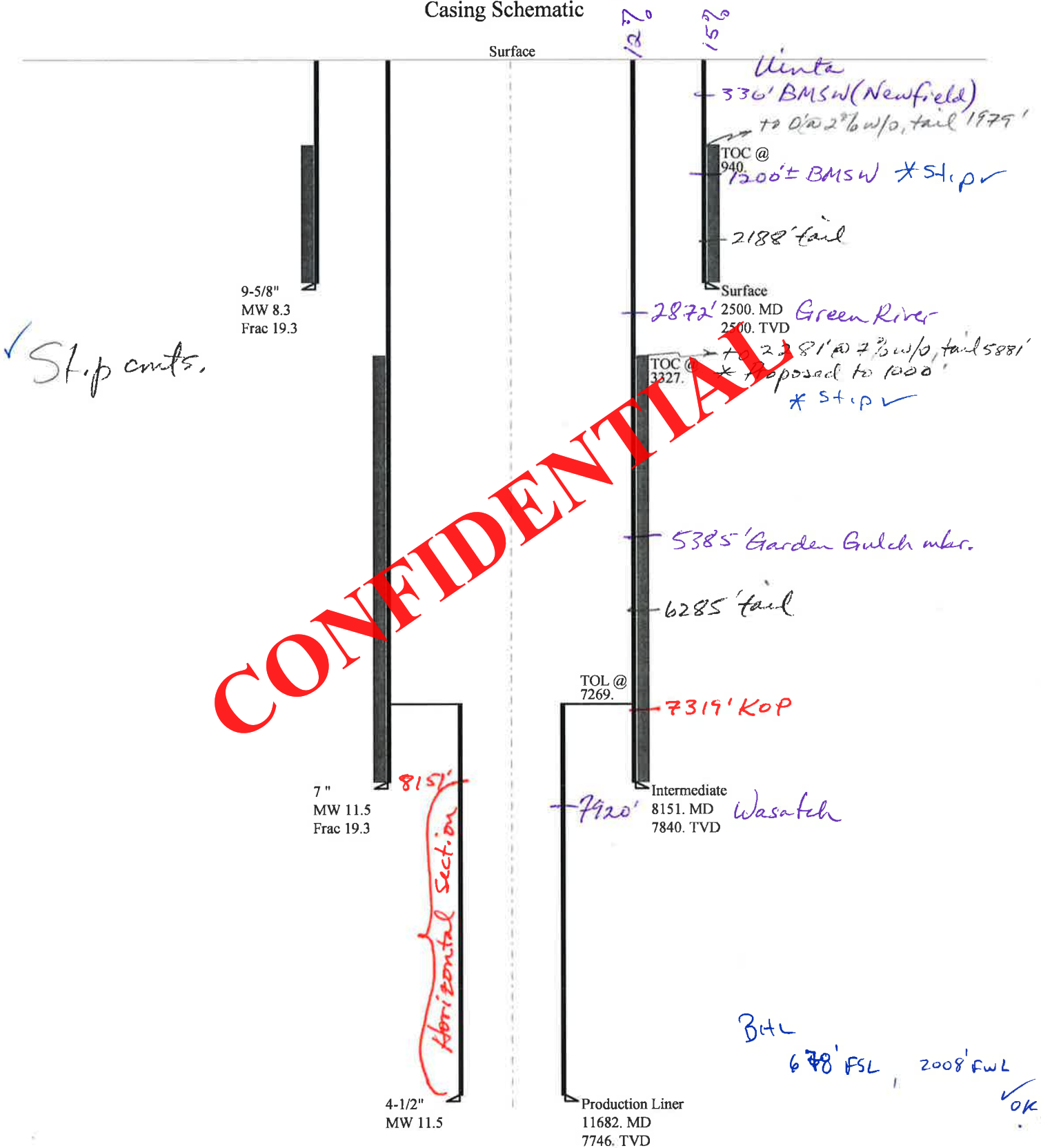
Calculations	SURF String	9.625	"
Max BHP (psi)	.052*Setting Depth*MW=	109	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	779	NO air/fresh water/diverter
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	529	NO Reasonable depth, no expected pressures
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	542	NO
Required Casing/BOPE Test Pressure=		2464	psi
*Max Pressure Allowed @ Previous Casing Shoe=		60	psi *Assumes 1psi/ft frac gradient

Calculations	I1 String	7.000	"
Max BHP (psi)	.052*Setting Depth*MW=	4874	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	3896	YES
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	3081	YES OK
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	3631	NO OK
Required Casing/BOPE Test Pressure=		5000	psi
*Max Pressure Allowed @ Previous Casing Shoe=		2500	psi *Assumes 1psi/ft frac gradient

Calculations	PROD String	4.500	"
Max BHP (psi)	.052*Setting Depth*MW=	6985	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	5583	NO
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	4415	YES OK
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	6208	YES
Required Casing/BOPE Test Pressure=		5000	psi
*Max Pressure Allowed @ Previous Casing Shoe=		8151	psi *Assumes 1psi/ft frac gradient

# 43013513880000 Hardinger 3-3-4-2WH

## Casing Schematic



Well name:	<b>43013513880000 Hardinger 3-3-4-2WH</b>	
Operator:	<b>NEWFIELD PRODUCTION COMPANY</b>	
String type:	Surface	Project ID: 43-013-51388
Location:	DUCESNE COUNTY	

**Design parameters:****Collapse**

Mud weight: 8.330 ppg  
Design is based on evacuated pipe.

**Minimum design factors:****Collapse:**

Design factor 1.125

**Burst:**

Design factor 1.00

**Environment:**

H2S considered? No  
Surface temperature: 74 °F  
Bottom hole temperature: 109 °F  
Temperature gradient: 1.40 °F/100ft  
Minimum section length: 100 ft

Cement top: 940 ft

**Burst**

Max anticipated surface pressure: 2,200 psi  
Internal gradient: 0.120 psi/ft  
Calculated BHP 2,500 psi

No backup mud specified.

**Tension:**

8 Round STC: 1.80 (J)  
8 Round LTC: 1.70 (J)  
Buttress: 1.60 (J)  
Premium: 1.50 (J)  
Body yield: 1.50 (B)

Tension is based on air weight.  
Neutral point: 2,192 ft

**Non-directional string.****Re subsequent strings:**

Next setting depth: 7,840 ft  
Next mud weight: 11.500 ppg  
Next setting BHP: 4,683 psi  
Fracture mud wt: 19.250 ppg  
Fracture depth: 2,500 ft  
Injection pressure: 2,500 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	2500	9.625	36.00	J-55	ST&C	2500	2500	8.796	21728
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	1082	2020	1.867	2500	3520	1.41	90	394	4.38 J

Prepared by: Helen Sadik-Macdonald  
Div of Oil, Gas & Mining

Phone: 801-538-5357  
FAX: 801-359-3940

Date: June 27, 2012  
Salt Lake City, Utah

**Remarks:**

Collapse is based on a vertical depth of 2500 ft, a mud weight of 8.33 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.



Well name:	<b>43013513880000 Hardinger 3-3-4-2WH</b>	
Operator:	<b>NEWFIELD PRODUCTION COMPANY</b>	
String type:	Intermediate	Project ID: 43-013-51388
Location:	DUCHESNE COUNTY	

**Design parameters:****Collapse**

Mud weight: 11.500 ppg  
Design is based on evacuated pipe.

**Minimum design factors:****Collapse:**

Design factor 1.125

**Burst:**

Design factor 1.00

**Environment:**

H2S considered? No  
Surface temperature: 74 °F  
Bottom hole temperature: 184 °F  
Temperature gradient: 1.40 °F/100ft  
Minimum section length: 1,000 ft

Cement top: 3,327 ft

**Burst**

Max anticipated surface pressure: 2,959 psi  
Internal gradient: 0.220 psi/ft  
Calculated BHP 4,683 psi

No backup mud specified.

**Tension:**

8 Round STC: 1.80 (J)  
8 Round LTC: 1.80 (J)  
Buttress: 1.80 (J)  
Premium: 1.50 (J)  
Body yield: 1.80 (B)

Tension is based on air weight.  
Neutral point: 6,480 ft

**Directional well information:**

Kick-off point: 7319 ft  
Departure at shoe: 535 ft  
Maximum dogleg: 11 °/100ft  
Inclination at shoe: 91.52 °

**Re subsequent strings:**

Next setting depth: 7,746 ft  
Next mud weight: 11.500 ppg  
Next setting BHP: 4,627 psi  
Fracture mud wt: 19.250 ppg  
Fracture depth: 7,840 ft  
Injection pressure: 7,840 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	8151	7	26.00	P-110	Buttress	7840	8151	6.151	90647
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	4683	5915	1.263	4683	9950	2.12	203.8	830.4	4.07 B

Prepared by: Helen Sadik-Macdonald  
Div of Oil, Gas & Mining

Phone: 801 538-5357  
FAX: 801-359-3940

Date: June 27, 2012  
Salt Lake City, Utah

**Remarks:**

Collapse is based on a vertical depth of 7840 ft, a mud weight of 11.5 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Collapse strength is (biaxially) derated for doglegs in directional wells by multiplying the tensile stress by the cross section area to calculate a

Well name:	<b>43013513880000 Hardinger 3-3-4-2WH</b>	
Operator:	<b>NEWFIELD PRODUCTION COMPANY</b>	
String type:	Production Liner	Project ID: 43-013-51388
Location:	DUCHESNE COUNTY	

**Design parameters:****Collapse**

Mud weight: 11.500 ppg  
Design is based on evacuated pipe.

**Minimum design factors:****Collapse:**

Design factor 1.125

**Burst:**

Design factor 1.00

**Environment:**

H2S considered? No  
Surface temperature: 74 °F  
Bottom hole temperature: 182 °F  
Temperature gradient: 1.40 °F/100ft  
Minimum section length: 1,000 ft

**Burst**

Max anticipated surface pressure: 2,923 psi  
Internal gradient: 0.220 psi/ft  
Calculated BHP 4,627 psi

No backup mud specified.

**Tension:**

8 Round STC: 1.80 (J)  
8 Round LTC: 1.80 (J)  
Buttress: 1.80 (J)  
Premium: 1.50 (J)  
Body yield: 1.80 (B)

Tension is based on air weight.  
Neutral point: 7,705 ft

Liner top: 7,269 ft

**Directional well information:**

Kick-off point: 7319 ft  
Departure at shoe: 4064 ft  
Maximum dogleg: 11 °/100ft  
Inclination at shoe: 91.52 °

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	4382	4.5	13.50	P-110	Buttress	7746	11682	3.795	26289
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	4627	10680	2.308	4648	12410	2.67	6	421.9	70.08 B

Prepared Helen Sadik-Macdonald  
by: Div of Oil, Gas & Mining

Phone: 801 538-5357  
FAX: 801-359-3940

Date: June 27, 2012  
Salt Lake City, Utah

**Remarks:**

For this liner string, the top is rounded to the nearest 100 ft. Collapse is based on a vertical depth of 7746 ft, a mud weight of 11.5 ppg. The Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Collapse strength is (biaxially) derated for doglegs in directional wells by multiplying the tensile stress by the cross section area to calculate a

*Engineering responsibility for use of this design will be that of the purchaser.*

# **ON-SITE PREDRILL EVALUATION**

## **Utah Division of Oil, Gas and Mining**

**Operator** NEWFIELD PRODUCTION COMPANY  
**Well Name** Hardinger 3-3-4-2WH  
**API Number** 43013513880000 **APD No** 5700 **Field/Unit** WILDCAT  
**Location: 1/4,1/4** NENW **Sec 3 Tw** 4.0S **Rng** 2.0W 661 FNL 2149 FWL  
**GPS Coord (UTM)** **Surface Owner** H. Bert Jenson and Diana Jenson

### **Participants**

F. Bird, C. Miller, – Newfield; C. Jensen, – DOGM

### **Regional/Local Setting & Topography**

This location is on productive farm ground on the first level of terracing on the South Myton Bench just below the Pleasant valley canal. The property bounds 9000 S street and is East just off the Sand Wash Road in Pleasant Valley. Nearly all of the surrounding acreage is in use as farmland. The Patch restaurant is found immediately North and below. The location is flat but slopes slightly North. The South end of the pad is immediately adjacent the terrace and a small portion of the terrace will be removed. The pad is placed alongside the Western property boundary putting the disturbance in a corner and minimizing losses to productive farm land. The pipeline, highway 40, Gray Mountain and Pleasant Valley canals can all be found within a one mile radius.

### **Surface Use Plan**

**Current Surface Use**  
 Agricultural

<b>New Road Miles</b>	<b>Well Pad</b>	<b>Src Const Material</b>	<b>Surface Formation</b>
0	<b>Width 300 Length 400</b>	Offsite	UNTA

**Ancillary Facilities** N

**Waste Management Plan Adequate?** Y

### **Environmental Parameters**

**Affected Floodplains and/or Wetlands** N

#### **Flora / Fauna**

plowed farm ground. Previously planted in Corn

disturbed soils do not provide habitat for wildlife

#### **Soil Type and Characteristics**

sandy loams

#### **Erosion Issues** Y

slopes on the south will be disturbed

**Sedimentation Issues** N



**Site Stability Issues** N**Drainage Diversion Required?** N**Berm Required?** Y

Prime farm land

**Erosion Sedimentation Control Required?** Y

BMP to be implimented for control

**Paleo Survey Run?** N **Paleo Potental Observed?** N **Cultural Survey Run?** N **Cultural Resources?** N**Reserve Pit****Site-Specific Factors****Site Ranking****Distance to Groundwater (feet)** 100 to 200 5**Distance to Surface Water (feet)** 20**Dist. Nearest Municipal Well (ft)** 20**Distance to Other Wells (feet)** >1520 0**Native Soil Type** Mod permeability 10**Fluid Type** Fresh Water 5**Drill Cuttings** Normal Rock 0**Annual Precipitation (inches)** 10 to 20 5**Affected Populations****Presence Nearby Utility Conduits** Present 15**Final Score** 80 1 Sensitivity Level**Characteristics / Requirements**

Pit to be dug to a depth of 8'. Pit should be fenced to prevent entry by deer, other wildlife and domestic animals. Pit to be closed within one year after drilling activities are complete. Pit to be placed on the West side nearest the boundary fenceline

**Closed Loop Mud Required?** N **Liner Required?** Y **Liner Thickness** 16 **Pit Underlayment Required?** N**Other Observations / Comments**Chris Jensen  
Evaluator5/2/2012  
Date / Time

# Application for Permit to Drill

## Statement of Basis

### Utah Division of Oil, Gas and Mining

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
5700	43013513880000	LOCKED	OW	P	No
Operator	NEWFIELD PRODUCTION COMPANY		Surface Owner-APD	H. Bert Jenson and Diana Jenson	
Well Name	Hardinger 3-3-4-2WH		Unit		
Field	WILDCAT		Type of Work	DRILL	
Location	NENW 3 4S 2W U 661 FNL 2149 FWL GPS Coord (UTM) 576877E 4446958N				

#### Geologic Statement of Basis

Newfield proposes to set 60' of conductor and 2,500' of surface casing at this location. The surface hole will be drilled with air and fresh water mud. The base of the moderately saline water at this location is estimated to be at a depth of 1,200'. A search of Division of Water Rights records shows 6 water wells within a 10,000 foot radius of the center of Section 3. Depth is listed as ranging from 28 to 108 feet. Depth is not listed for 3 wells. One well with a depth of 90 feet is approximately 1/2 mile from the proposed location all other wells are over a mile away. Water use is listed as irrigation, stock watering and domestic use. The surface formation at this site is the Uinta Formation. The Uinta Formation is made up of interbedded shales and sandstones. The sandstones are mostly lenticular and discontinuous and should not be a large volume source of useable ground water. The proposed surface casing should adequately protect useable ground water in this area.

Brad Hill  
APD Evaluator

5/21/2012  
Date / Time

#### Surface Statement of Basis

Operator has a surface agreement in place with the landowner. I was made aware that some concessions were made to the landowner. Location is proposed in the best possible position in the corner of the property boundaries. Access road is going to be placed along the Western most boundary of the parcel as well as tank battery.

The soil type and topography at present do not combine to pose a significant threat to erosion or sediment/ pollution transport in these regional climate conditions with the exception of the disturbance to the slope on the south end. Construction standards of the Operator appear to be adequate for the proposed purpose. I recognize no special flora or animal species or cultural resources on site that the proposed action may harm. The landowner was invited but was not in attendance for the pre-site inspection. The location should be bermed to prevent spills from leaving the confines of the pad protecting the prime farmland from contamination. Fencing around the reserve pit will be necessary once the well is drilled to prevent wildlife and livestock from entering. A synthetic liner of 16 mils (minimum) should be utilized in the reserve pit. Measures (BMP's) shall be taken to protect steep slopes from erosion, sedimentation and stability issues from corners 4 to 6 on the southern side of pad.

Chris Jensen  
Onsite Evaluator

5/2/2012  
Date / Time

**Conditions of Approval / Application for Permit to Drill**

<b>Category</b>	<b>Condition</b>
Drilling	Location needs to be turned 180 degrees. To put tank battery and pit on the west side next to the fenceline
Pits	A synthetic liner with a minimum thickness of 16 mils shall be properly installed and maintained in the reserve pit.
Pits	The reserve pit should be located on the west side of the location.
Surface	The well site shall be bermed to prevent fluids from leaving the pad.
Surface	The reserve pit shall be fenced upon completion of drilling operations.
Surface	Measures (BMP's) shall be taken to protect steep slopes from erosion, sedimentation and stability issues from corners 4 to 6 on the southern side of pad

**CONFIDENTIAL**

## WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 4/23/2012

API NO. ASSIGNED: 43013513880000

WELL NAME: Hardinger 3-3-4-2WH

OPERATOR: NEWFIELD PRODUCTION COMPANY (N2695)

PHONE NUMBER: 435 719-2018

CONTACT: Don Hamilton

PROPOSED LOCATION: NENW 03 040S 020W

Permit Tech Review: ☒

SURFACE: 0661 FNL 2149 FWL

Engineering Review: ☒

BOTTOM: 0660 FSL 1980 FWL

Geology Review: ☒

COUNTY: DUCHESNE

LATITUDE: 40.16948

LONGITUDE: -110.09715

UTM SURF EASTINGS: 576877.00

NORTHINGS: 4446958.00

FIELD NAME: WILDCAT

LEASE TYPE: 4 - Fee

LEASE NUMBER: patented

PROPOSED PRODUCING FORMATION(S): GREEN RIVER

SURFACE OWNER: 4 - Fee

COALBED METHANE: NO

## RECEIVED AND/OR REVIEWED:

☒ PLAT☒ Bond: STATE - B001834☐ Potash☐ Oil Shale 190-5☐ Oil Shale 190-3☐ Oil Shale 190-13☒ Water Permit: 437478☒ RDCC Review: 2012-07-27 00:00:00.0☒ Fee Surface Agreement☐ Intent to Commingle

Commingle Approved

## LOCATION AND SITING:

☐ R649-2-3.

Unit:

☐ R649-3-2. General☐ R649-3-3. Exception☒ Drilling Unit

Board Cause No: R649-3-2.6

Effective Date:

Siting:

☐ R649-3-11. Directional DrillComments: Presite Completed  
TEMP 640 ACRE SPACING:Stipulations: 5 - Statement of Basis - bhill  
12 - Cement Volume (3) - hmacdonald  
21 - RDCC - dmason  
23 - Spacing - dmason  
25 - Surface Casing - hmacdonald  
26 - Temporary Spacing - bhill  
27 - Other - bhill

RECEIVED: August 02, 2012





GARY R. HERBERT  
*Governor*

GREGORY S. BELL  
*Lieutenant Governor*

# State of Utah

## DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
*Executive Director*

### Division of Oil, Gas and Mining

JOHN R. BAZA  
*Division Director*

## Permit To Drill

\*\*\*\*\*

**Well Name:** Hardinger 3-3-4-2WH

**API Well Number:** 43013513880000

**Lease Number:** patented

**Surface Owner:** FEE (PRIVATE)

**Approval Date:** 8/2/2012

### Issued to:

NEWFIELD PRODUCTION COMPANY , Rt 3 Box 3630 , Myton, UT 84052

### Authority:

Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-2.6. The expected producing formation or pool is the GREEN RIVER Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

### Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

### General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

### Conditions of Approval:

The Application for Permit to Drill has been forwarded to the Resource Development Coordinating Committee for review of this action. The operator will be required to comply with any applicable recommendations resulting from this review. (See attached)

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Cement volume for the 7" intermediate string shall be determined from actual hole diameter in order to place cement from the pipe setting depth back to 1000' MD as indicated in the submitted drilling plan.

Surface casing shall be cemented to the surface.

A temporary 640 acre spacing unit is hereby established in Section 3, Township 4 S, Range 2 W, USBM for the drilling of this well (R649-3-2.6). No other horizontal wells may be drilled in this section unless approved by the Board of Oil, Gas and Mining.

In accordance with Utah Admin. R.649-3-21, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

**Additional Approvals:**

The operator is required to obtain approval from the Division of Oil, Gas and mining before performing any of the following actions during the drilling of this well:

- Any changes to the approved drilling plan - contact Dustin Doucet
- Significant plug back of the well - contact Dustin Doucet
- Plug and abandonment of the well - contact Dustin Doucet

**Notification Requirements:**

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well - contact Carol Daniels

OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website

at <http://oilgas.ogm.utah.gov>

- 24 hours prior to testing blowout prevention equipment - contact Dan Jarvis
- 24 hours prior to cementing or testing casing - contact Dan Jarvis
- Within 24 hours of making any emergency changes to the approved drilling program
  - contact Dustin Doucet
- 24 hours prior to commencing operations to plug and abandon the well - contact Dan Jarvis

**Contact Information:**

The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voicemail message if the person is not available to take the call):

- Carol Daniels 801-538-5284 - office
- Dustin Doucet 801-538-5281 - office  
801-733-0983 - after office hours
- Dan Jarvis 801-538-5338 - office  
801-231-8956 - after office hours

**Reporting Requirements:**

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) - due within 5 days of spudding the well
- Monthly Status Report (Form 9) - due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) - due prior to implementation
- Written Notice of Emergency Changes (Form 9) - due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation
- Report of Water Encountered (Form 7) - due within 30 days after completion
- Well Completion Report (Form 8) - due within 30 days after completion or plugging

**Approved By:**

A handwritten signature in black ink, appearing to read "John Rogers", written over a horizontal line.

For John Rogers  
Associate Director, Oil & Gas

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> patented
<b>1. TYPE OF WELL</b> Oil Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>2. NAME OF OPERATOR:</b> NEWFIELD PRODUCTION COMPANY		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>3. ADDRESS OF OPERATOR:</b> Rt 3 Box 3630 , Myton, UT, 84052		<b>8. WELL NAME and NUMBER:</b> HARDINGER 3-3-4-2WH
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0661 FNL 2149 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NENW Section: 03 Township: 04.0S Range: 02.0W Meridian: U		<b>9. API NUMBER:</b> 43013513880000
<b>PHONE NUMBER:</b> 435 646-4825 Ext		<b>9. FIELD and POOL or WILDCAT:</b> WILDCAT
<b>COUNTY:</b> DUCHESNE		<b>STATE:</b> UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: <b>8/2/2013</b>  <input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:  <input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:  <input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE  <input type="checkbox"/> CHANGE TO PREVIOUS PLANS  <input type="checkbox"/> CHANGE WELL STATUS  <input type="checkbox"/> DEEPEN  <input type="checkbox"/> OPERATOR CHANGE  <input type="checkbox"/> PRODUCTION START OR RESUME  <input type="checkbox"/> REPERFORATE CURRENT FORMATION  <input type="checkbox"/> TUBING REPAIR  <input type="checkbox"/> WATER SHUTOFF  <input type="checkbox"/> WILDCAT WELL DETERMINATION         </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING  <input type="checkbox"/> CHANGE TUBING  <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS  <input type="checkbox"/> FRACTURE TREAT  <input type="checkbox"/> PLUG AND ABANDON  <input type="checkbox"/> RECLAMATION OF WELL SITE  <input type="checkbox"/> SIDETRACK TO REPAIR WELL  <input type="checkbox"/> VENT OR FLARE  <input type="checkbox"/> SI TA STATUS EXTENSION  <input type="checkbox"/> OTHER         </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR  <input type="checkbox"/> CHANGE WELL NAME  <input type="checkbox"/> CONVERT WELL TYPE  <input type="checkbox"/> NEW CONSTRUCTION  <input type="checkbox"/> PLUG BACK  <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION  <input type="checkbox"/> TEMPORARY ABANDON  <input type="checkbox"/> WATER DISPOSAL  <input checked="" type="checkbox"/> <b>APD EXTENSION</b>          OTHER: <input style="width: 100%;" type="text"/> </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Newfield proposes to extend the Application for Permit to Drill this well.		
<div style="text-align: right;"> <b>Approved by the Utah Division of Oil, Gas and Mining</b>   <b>Date:</b> July 16, 2013  <b>By:</b> </div>		
<b>NAME (PLEASE PRINT)</b> Mandie Crozier	<b>PHONE NUMBER</b> 435 646-4825	<b>TITLE</b> Regulatory Tech
<b>SIGNATURE</b> N/A	<b>DATE</b> 7/15/2013	





## The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

### Request for Permit Extension Validation Well Number 43013513880000

API: 43013513880000

Well Name: HARDINGER 3-3-4-2WH

Location: 0661 FNL 2149 FWL QTR NENW SEC 03 TWP 040S RNG 020W MER U

Company Permit Issued to: NEWFIELD PRODUCTION COMPANY

Date Original Permit Issued: 8/2/2012

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? ☒ Yes ☐ No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? ☐ Yes ☒ No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? ☐ Yes ☒ No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? ☐ Yes ☒ No
- Has the approved source of water for drilling changed? ☐ Yes ☒ No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? ☐ Yes ☒ No
- Is bonding still in place, which covers this proposed well? ☒ Yes ☐ No

Signature: Mandie Crozier

Date: 7/15/2013

Title: Regulatory Tech Representing: NEWFIELD PRODUCTION COMPANY

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
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		<b>STATE:</b> UTAH

11.


CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: <b>8/2/2014</b>	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> APD EXTENSION OTHER: <input type="text"/>
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:			
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:			
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Newfield proposes to extend the Application for Permit to Drill this well.

**Approved by the**  
**July 14, 2014**  
**Oil, Gas and Mining**

**Date:** \_\_\_\_\_  
**By:** 

<b>NAME (PLEASE PRINT)</b> Mandie Crozier	<b>PHONE NUMBER</b> 435 646-4825	<b>TITLE</b> Regulatory Tech
<b>SIGNATURE</b> N/A		<b>DATE</b> 7/10/2014



**The Utah Division of Oil, Gas, and Mining**

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

**Request for Permit Extension Validation Well Number 43013513880000**

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Signature: Mandie Crozier

Date: 7/10/2014

Title: Regulatory Tech Representing: NEWFIELD PRODUCTION COMPANY



GARY R. HERBERT  
Governor

SPENCER J. COX  
Lieutenant Governor

# State of Utah

## DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
Executive Director

### Division of Oil, Gas and Mining

JOHN R. BAZA  
Division Director

August 6, 2015

Newfield Production Company  
Rt 3 Box 3630  
Myton, UT 84052

Re: APDs Rescinded for Newfield Production Company, Duchesne County

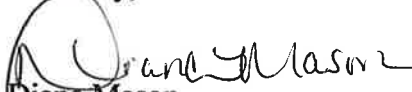
Ladies and Gentlemen:

Enclosed find the list of APDs that is being rescinded. No drilling activity at these locations has been reported to the division. Therefore, approval to drill these wells is hereby rescinded effective August 6, 2015.

A new APD must be filed with this office for approval prior to the commencement of any future work on the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division immediately.

Sincerely,

  
Diana Mason  
Environmental Scientist

cc: Well File  
Brad Hill, Technical Service Manager  
SITLA, Ed Bonner





43-013-50789 GMBU S-32-8-16 (STATE)

43-013-51373 Haueter 14-7-3-1W

43-013-51388 Hardinger 3-3-4-2WH